

**The effects of inherent distribution of discontinuities and stress-induced anisotropy on pore water pressure distribution of rock slope.**

Presenter: Chia-Yi Liu  
Advisor: Jia-Jyun Dong  
Date: 2022/09/30



Influence of geological conditions  
on stability of rock cuts



The distribution of  
discontinuities



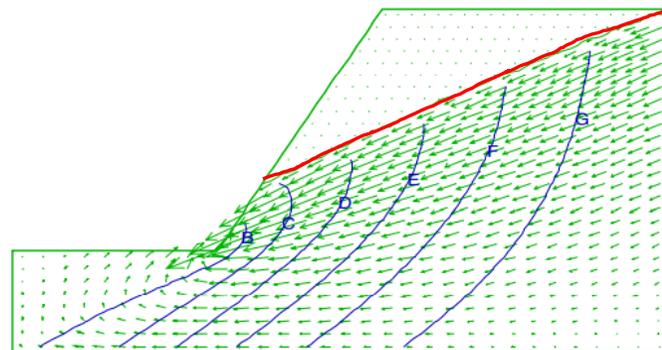
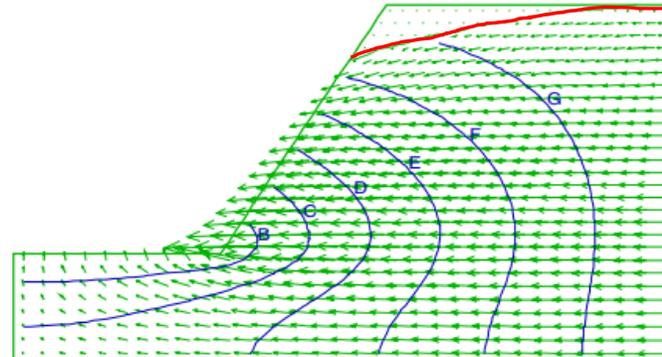
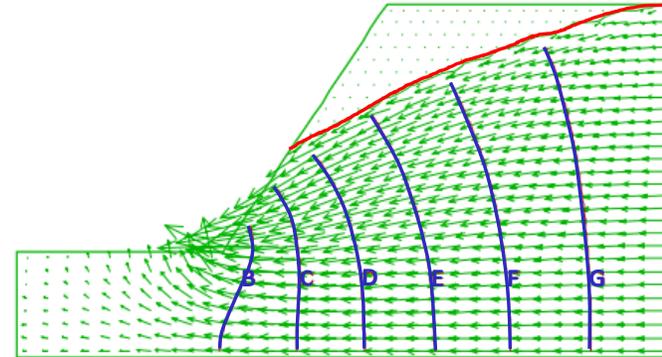
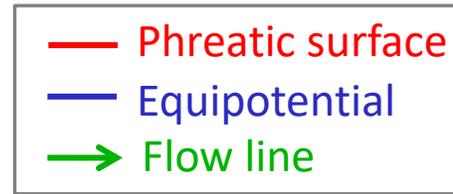
The distribution of discontinuities



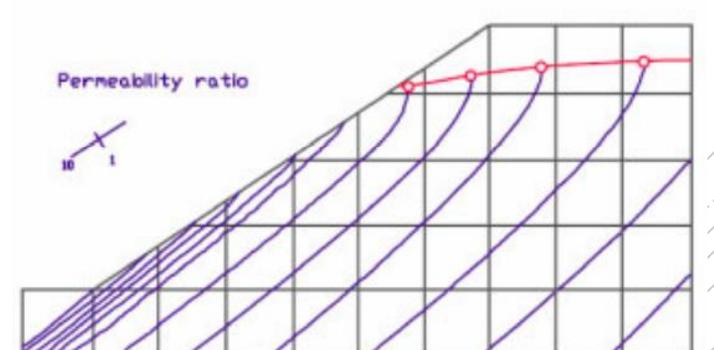
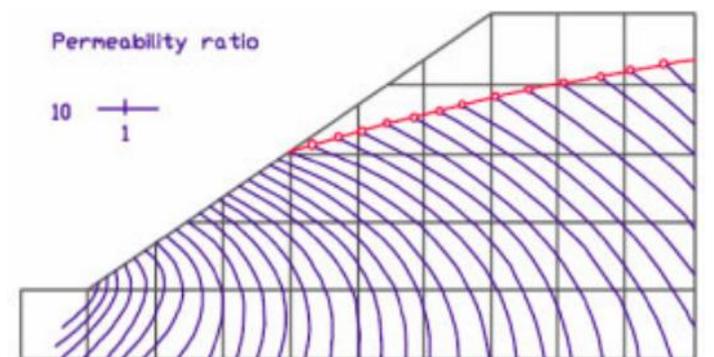
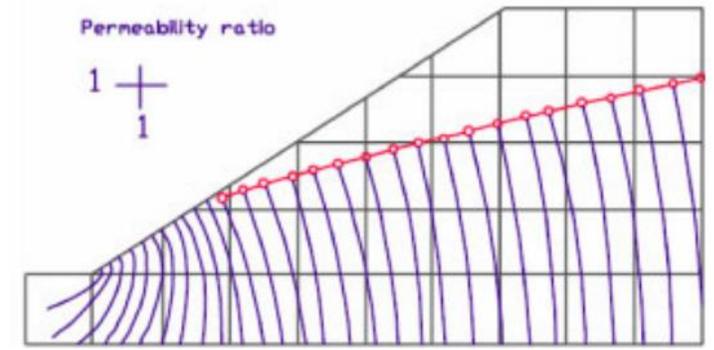
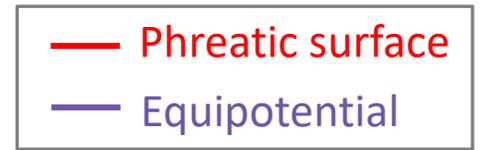
The anisotropy of permeability



Slope stability

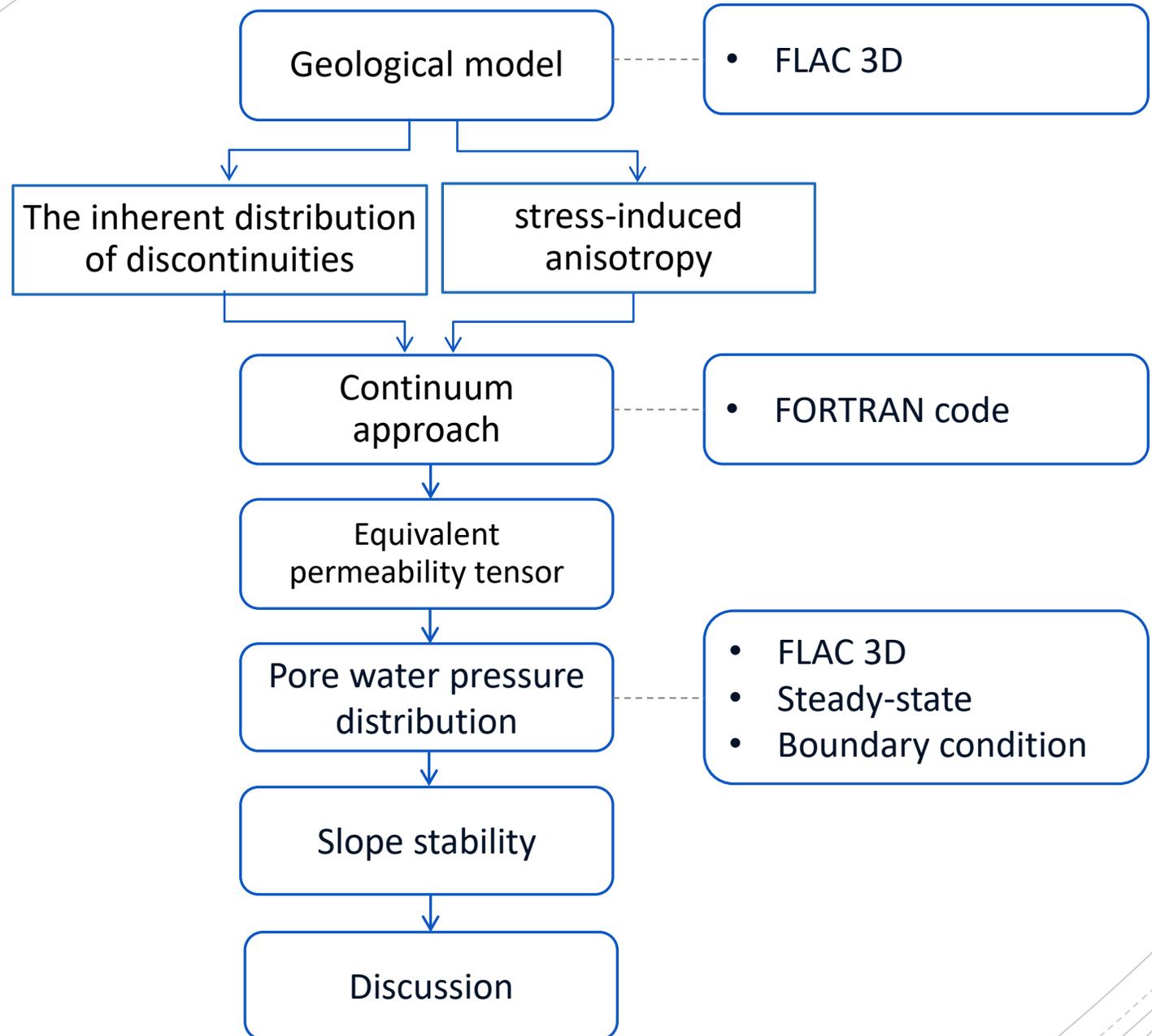


(modified from Sharp et al.,1972)

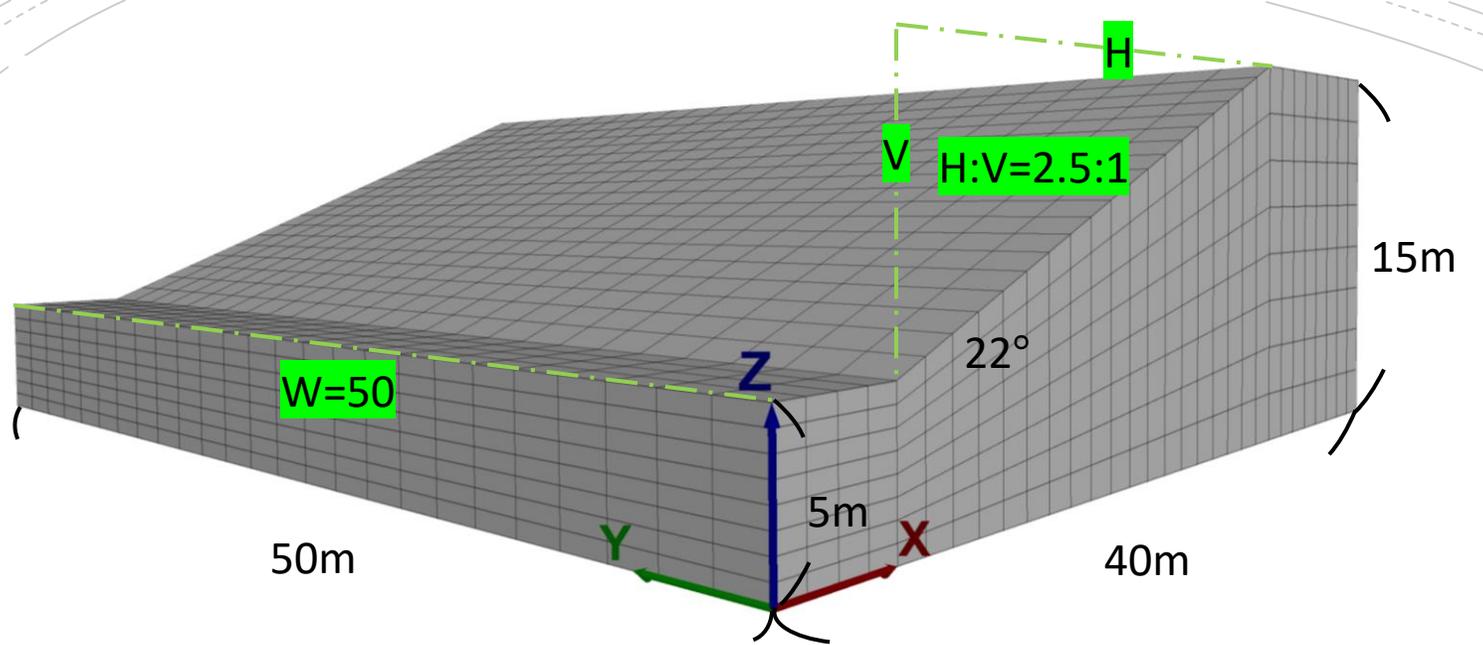


(modified from Hoek et al.,1981)

# Flow chart



# Model setting



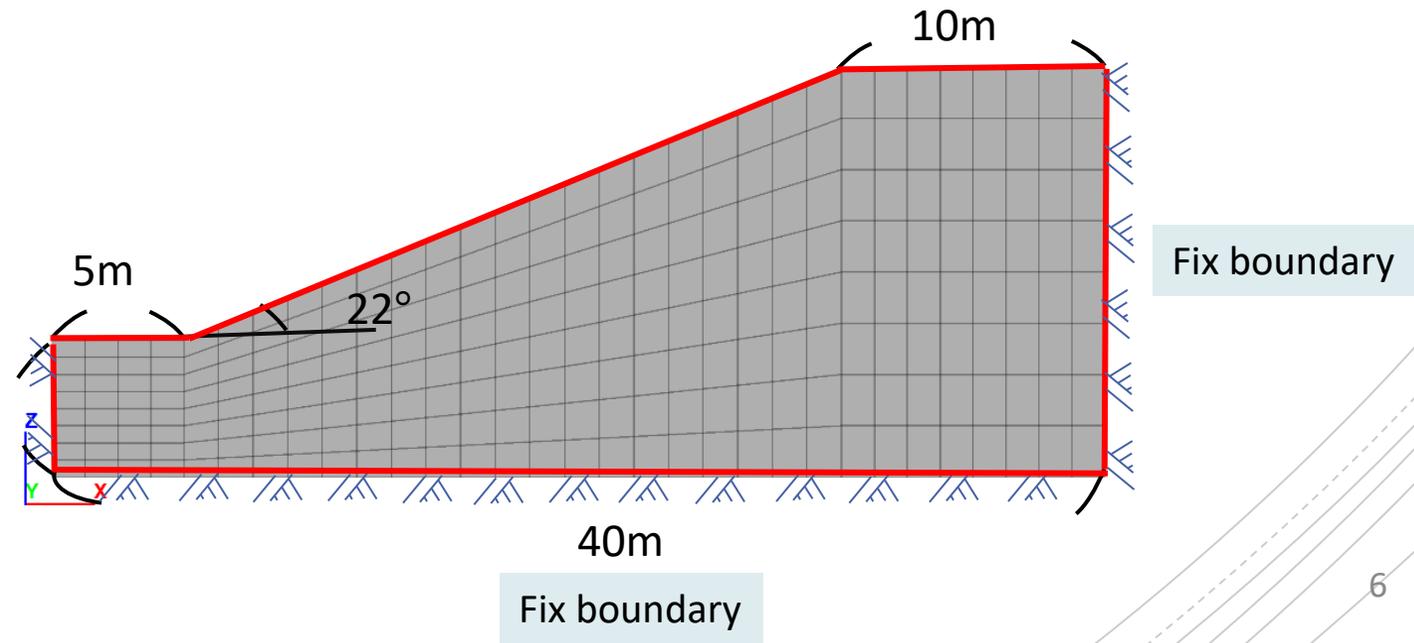
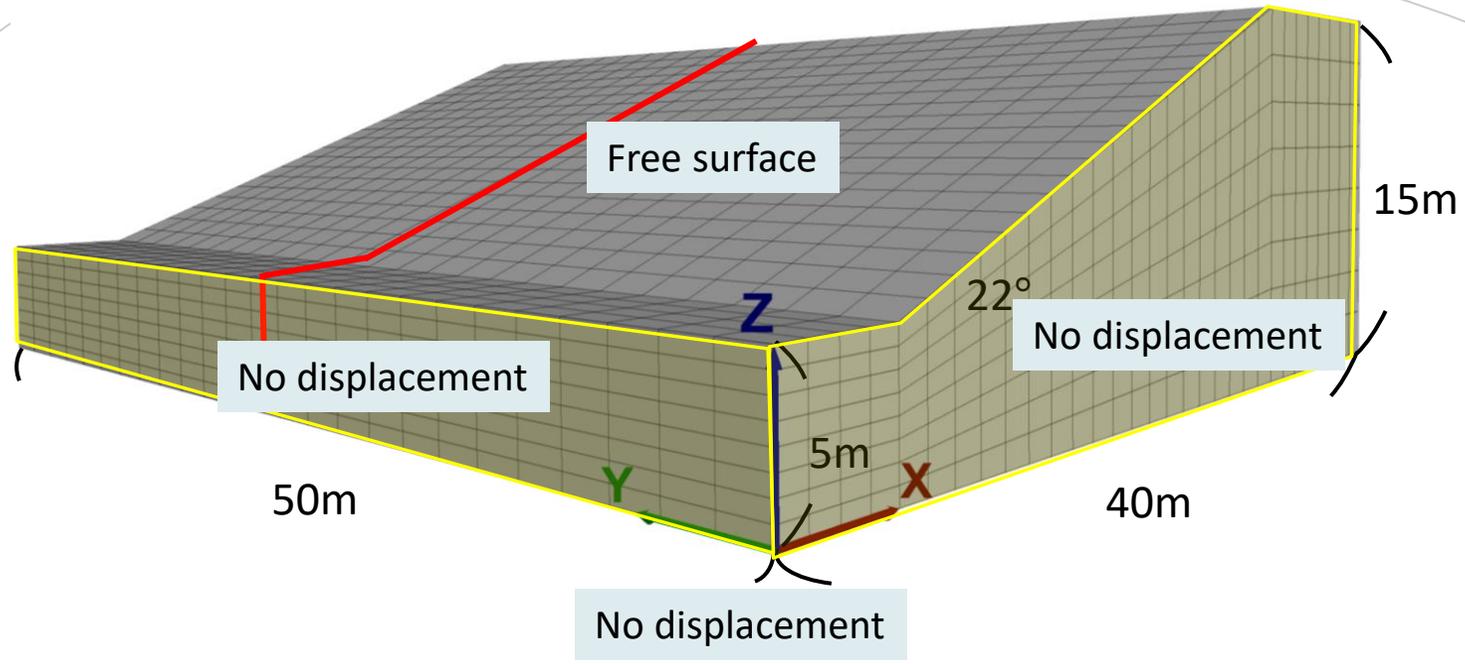
## Mohr-Coulomb model

Material properties	Value
Dry density	18000 ( $\frac{kg}{m^3}$ )
Young's modulus, $E$	200 (MPa)
Poisson ratio, $\nu$	0.33
Friction angle, $\phi$	32°
cohesion, $c$	31.4 (kPa)
Stress ratio, $\bar{K}$	1.1

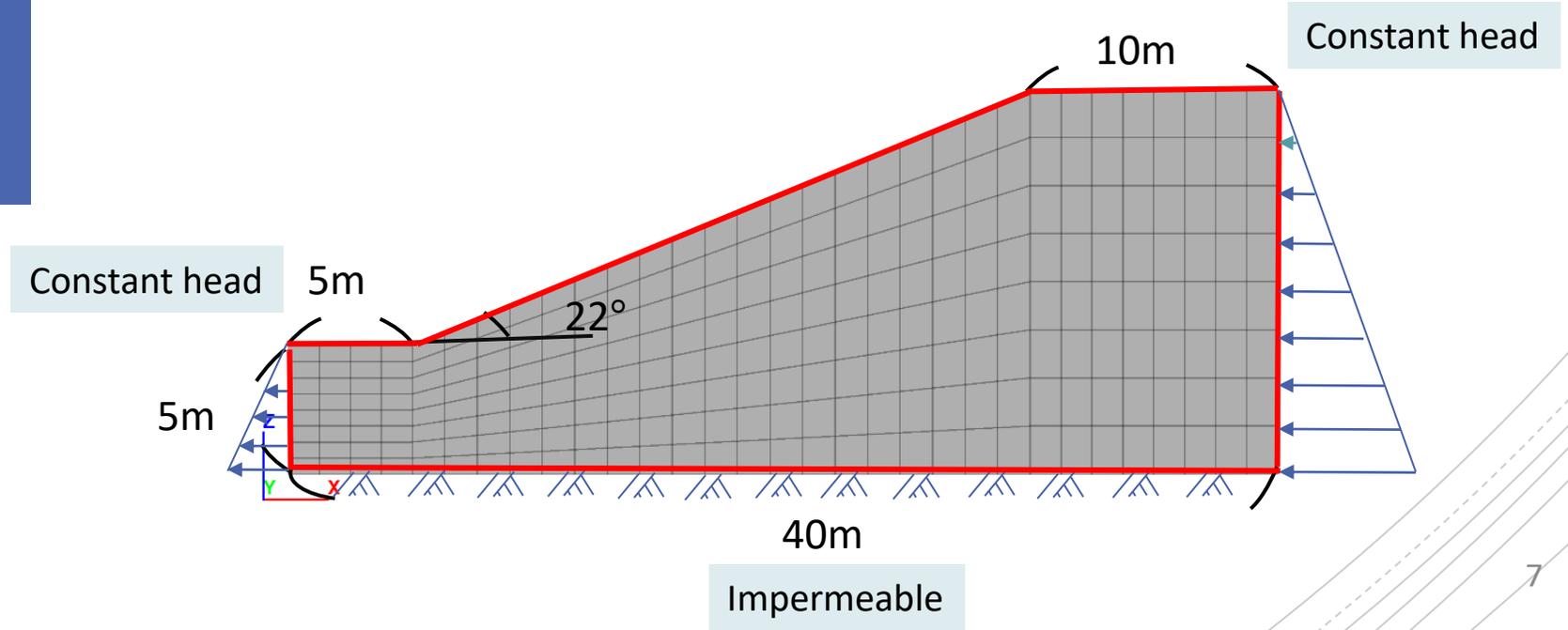
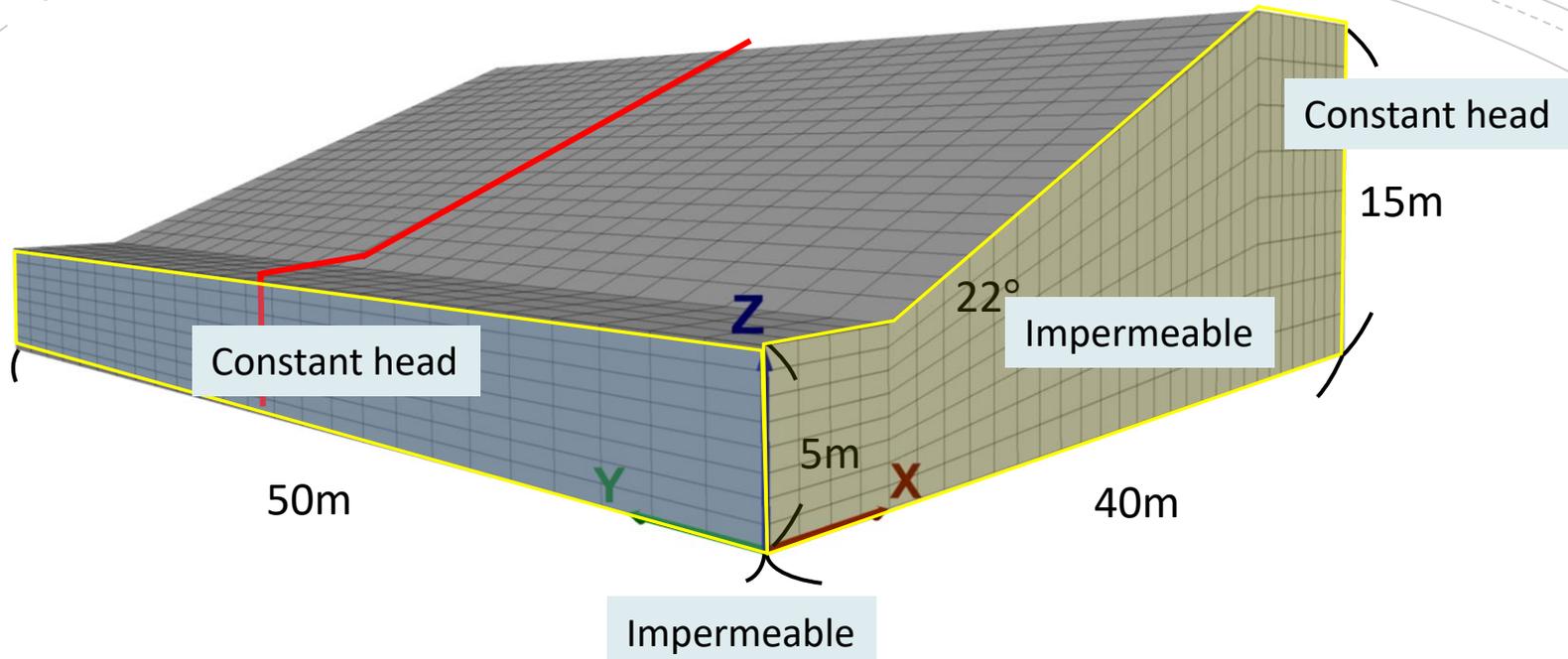
Material properties	Value
Fluid modulus, $K_f$	10 (kPa)
porosity, $n$	0.33
permeability, $k$ (Mobility permeability)	$\frac{m^2}{Pa * sec}$
saturation, $S$	1

(CECI, 2021)(Chen C. C.& Yu C. W., 1994)

# Mechanical boundary



Fluid boundary

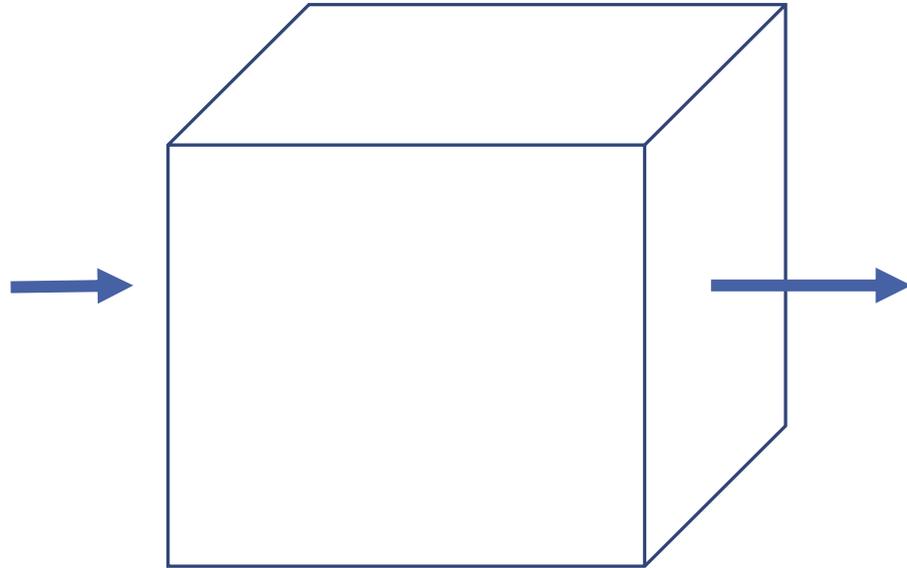


# Methodology

**Continuum approach**

# Continuum approach (Oda, 1985)

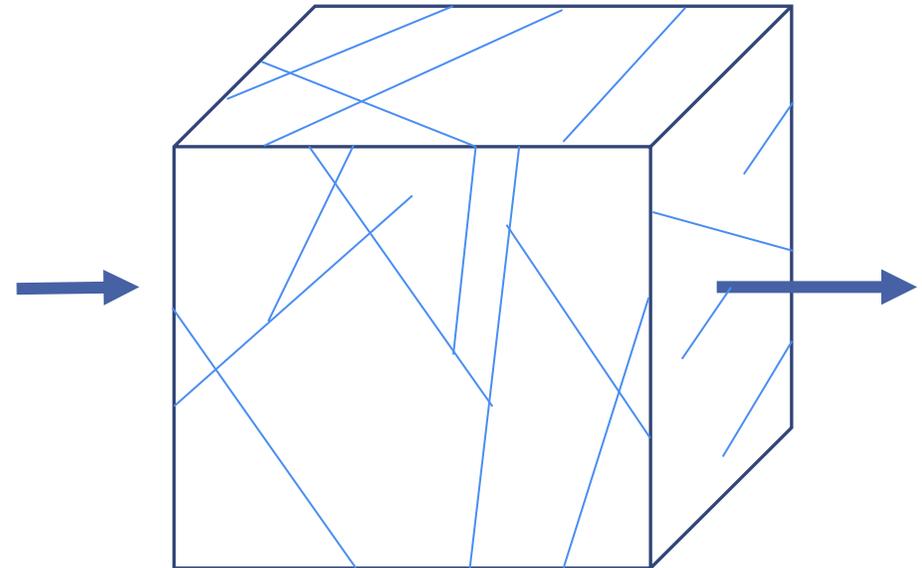
Darcy's law



$$\bar{v}_i = k_{ij} J_j$$

the gradient of total hydraulic head

permeability



$$\bar{v}_i = \frac{1}{V} \int_{V^c} v_i^c dV^c$$

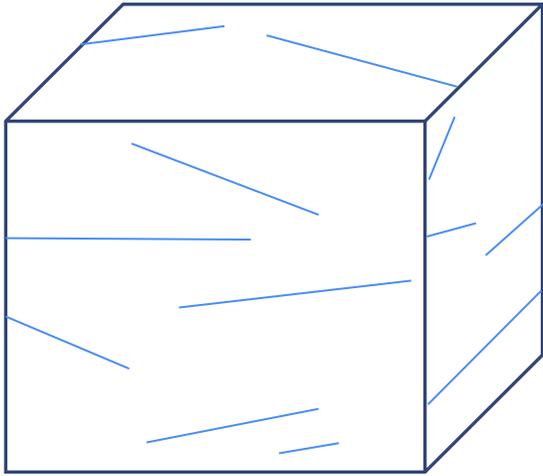
volume

crack volume

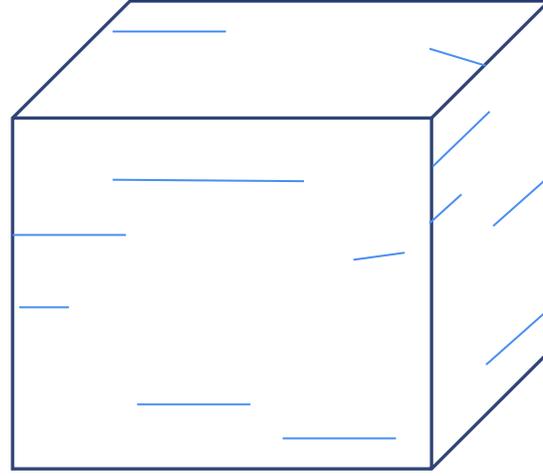
local velocity  
(the fluid flow through the crack)

(Oda, 1985)

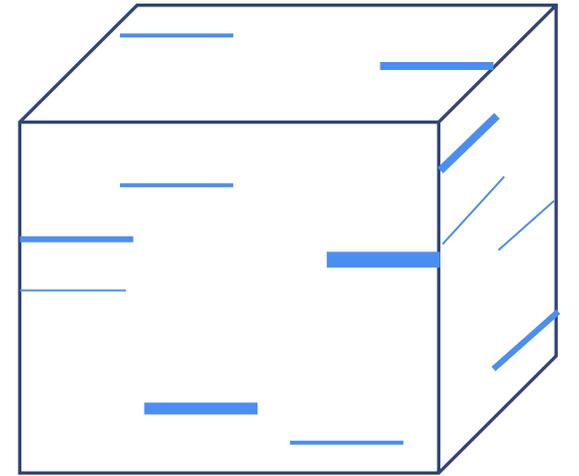
Fracture orientation ( $\hat{n}$ )



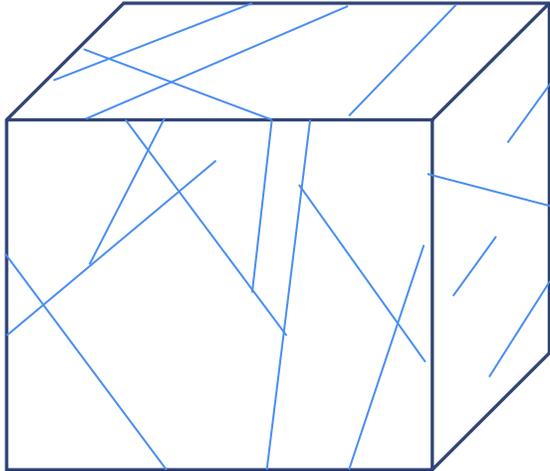
Fracture length ( $r$ )



Fracture aperture ( $t$ )



Volume density ( $\rho$ )



Crack tensor  
 $P_{ij}$

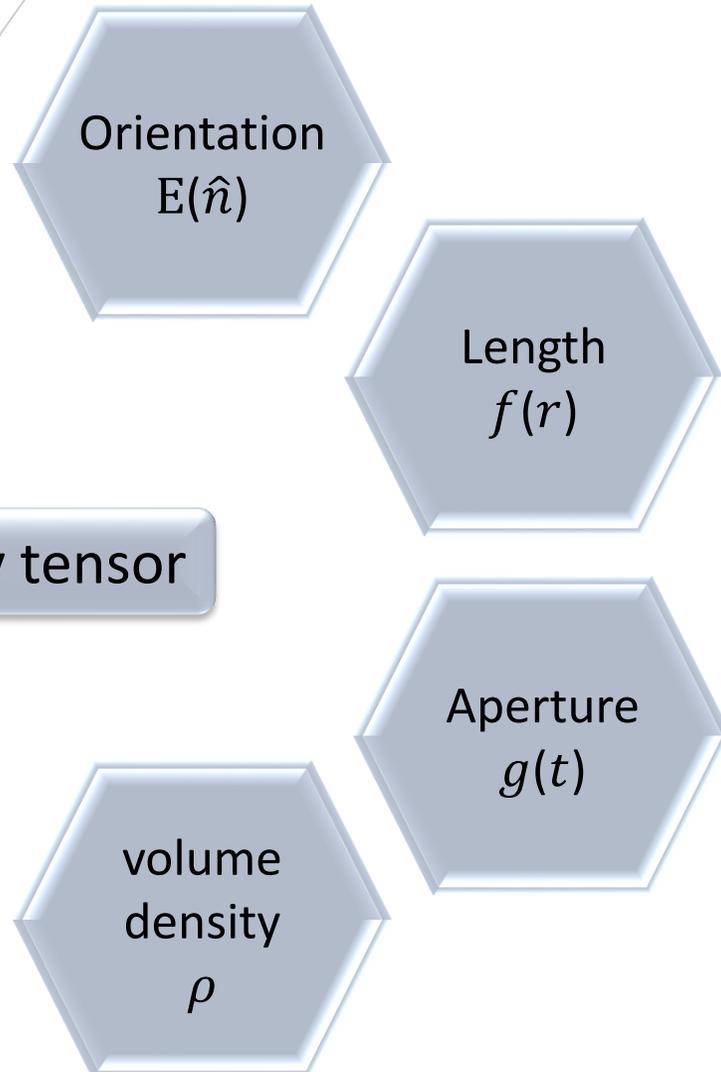
$$P_{ij} = \frac{\pi\rho}{4} \int_0^{t_m} \int_0^{r_m} \int_{\Omega} D^2 t^3 \hat{n}_i \hat{n}_j E(\hat{n}, r, t) d\Omega dr dt$$

Darcy's law

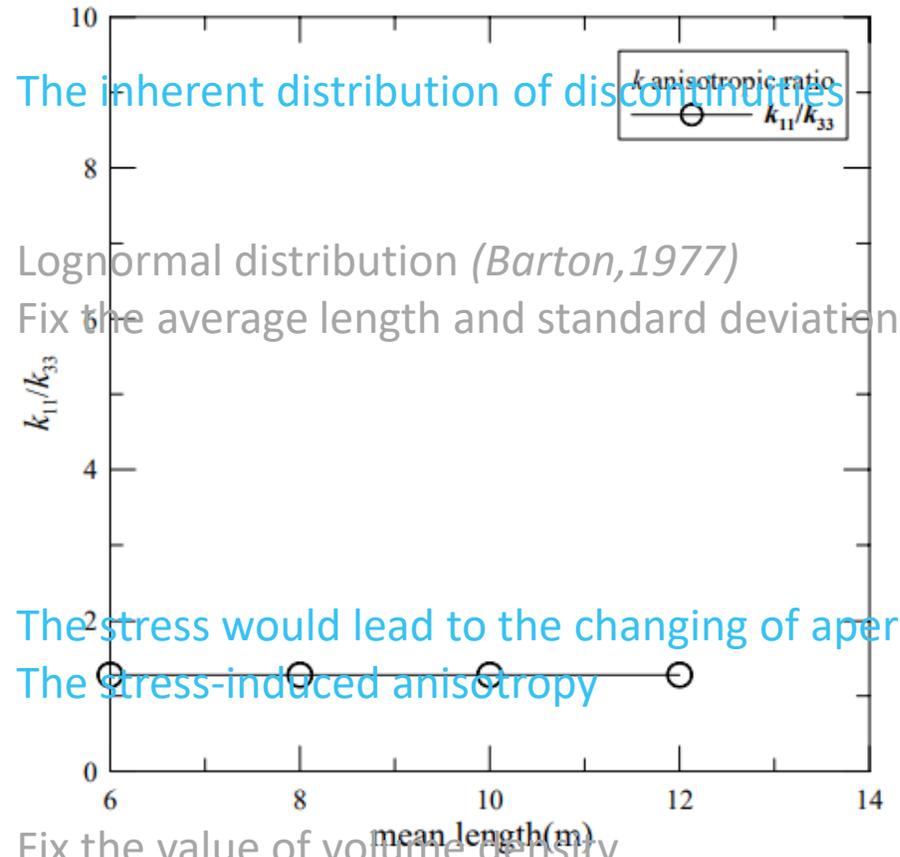
$$k_{ij} = \sum \frac{1}{12} (P_{kk} \delta_{ij} - P_{ij})$$

Equivalent permeability tensor  
 $k_{ij}$

# Parameter sensitivity analysis (Cheng,2006)



- The inherent distribution of discontinuities
- Lognormal distribution (Barton,1977)
- Fix the average length and standard deviation
- The stress would lead to the changing of aperture
- The stress-induced anisotropy
- Fix the value of volume density
  - Lognormal distribution (Barton,1977)



The inherent  
distribution of  
discontinuities

■ The orientation of discontinuities,  $E(\hat{n})$

The stress-induced  
anisotropy

■ The aperture of discontinuities,  $g(t)$

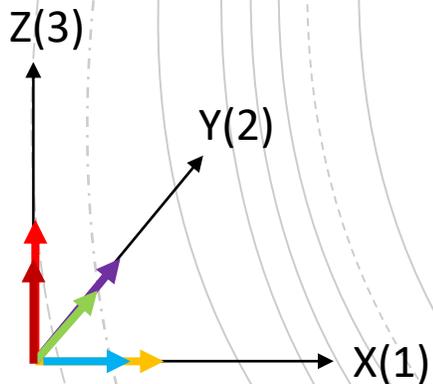
# Directional density function, $E(\hat{n})$ (Kanatani, 1984)

$$\int E(\hat{n}) d\Omega = 1$$

- The vector  $\hat{n}$  accounts for the total proportion of all vectors

$$E(\hat{n}) = \frac{1}{4\pi} (1 + D_{ij} n_i n_j)$$

- Use the **fabric tensor** ( $D_{ij}$ ) as the coefficient to approximate the vector distribution
- The value of  $D_{ij}$  can represent the anisotropic degree



- $\uparrow$  The normal vector of discontinuity
- $D_{11} = D_{22} = D_{33} = 0$ , it has **same number** of discontinuities **in all directions**.

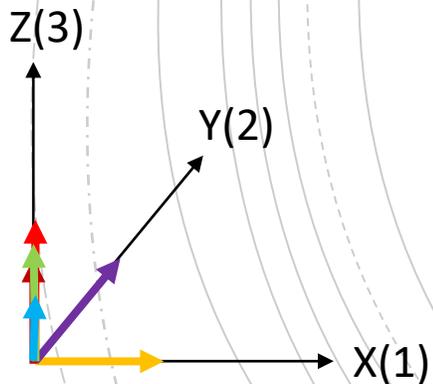
# Directional density function, $E(\hat{n})$ (Kanatani, 1984)

$$\int E(\hat{n}) d\Omega = 1$$

- The vector  $\hat{n}$  accounts for the total proportion of all vectors

$$E(\hat{n}) = \frac{1}{4\pi} (1 + D_{ij} n_i n_j)$$

- Use the **fabric tensor** ( $D_{ij}$ ) as the coefficient to approximate the vector distribution
- The value of  $D_{ij}$  can represent the anisotropic degree



- $\uparrow$  The normal vector of discontinuity
- $D_{11} = D_{22} = D_{33} = 0$ , it has **same number** of discontinuities **in all directions**.
- $D_{33} > D_{11} = D_{22}$ , the number of normal vector **in the vertical direction** is **more than** the number of normal vector **in the horizontal direction**

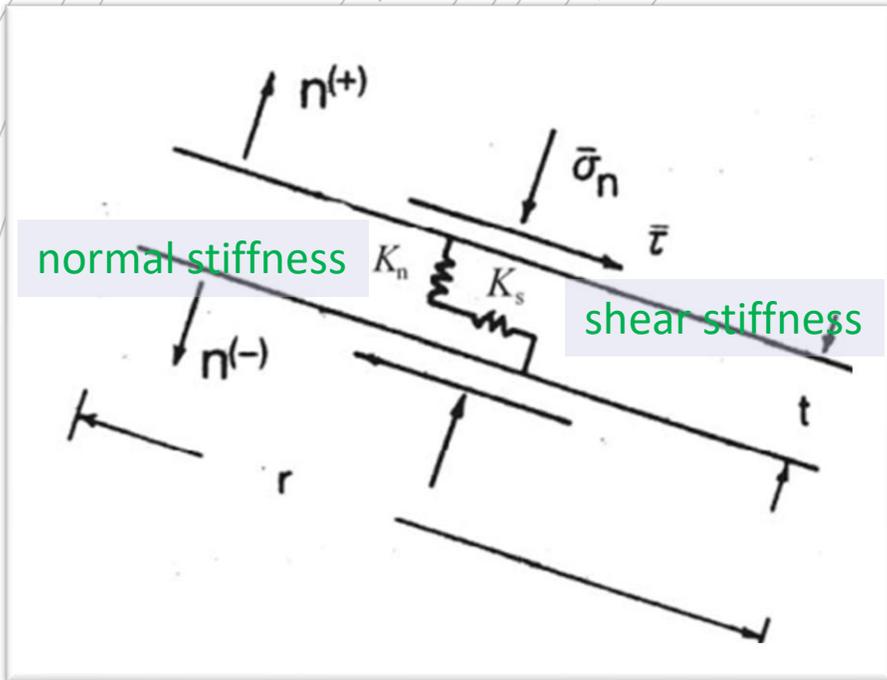
The inherent  
distribution of  
discontinuities

■ The orientation of discontinuities,  $E(\hat{n})$

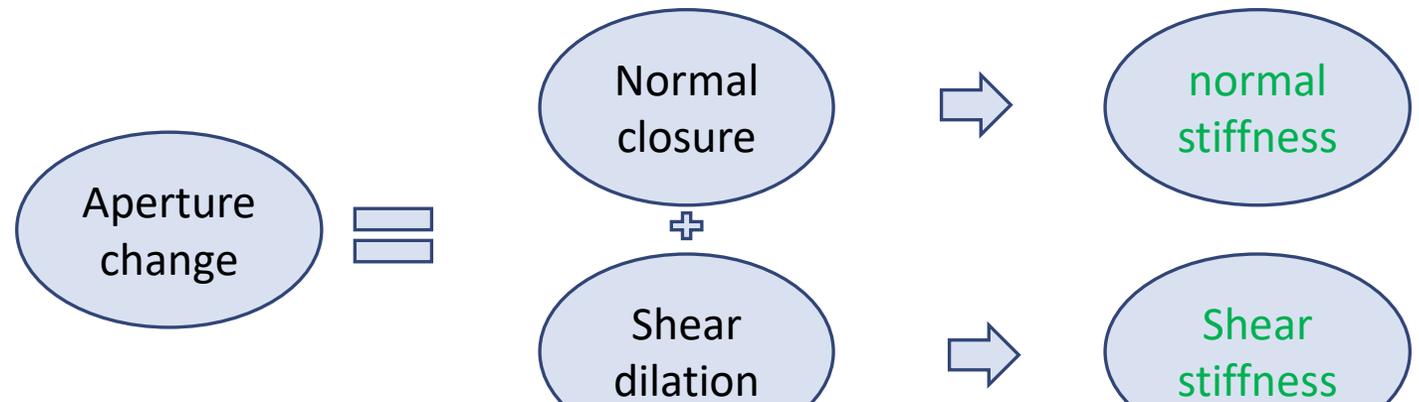
The stress-induced  
anisotropy

■ The aperture of discontinuities,  $g(t)$

# The function of aperture, $g(t)$ (Oda, 1986)



- Assume each fracture are two plates connected by springs



$t_0 = \text{initial aperture}$ ,  $\sigma_n = \text{normal stress}$ ,  $\overline{K_n} = \text{average normal stiffness}$

- $t = t_0 - \left(\frac{\overline{\sigma_n}}{\overline{K_n}}\right)$  Normal closure,  $\overline{K_n} \uparrow \Delta t \downarrow$
- $\overline{K_n}$  (—wavy—) is depend on strength of material

$$g(t) = t(\hat{n}) = t_0 - \left(\frac{\overline{\sigma_n}}{\overline{K_n}}\right)$$

# Result

## The inherent distribution of discontinuities

Continuum approach  
(crack tensor)

Equivalent  
permeability tensor

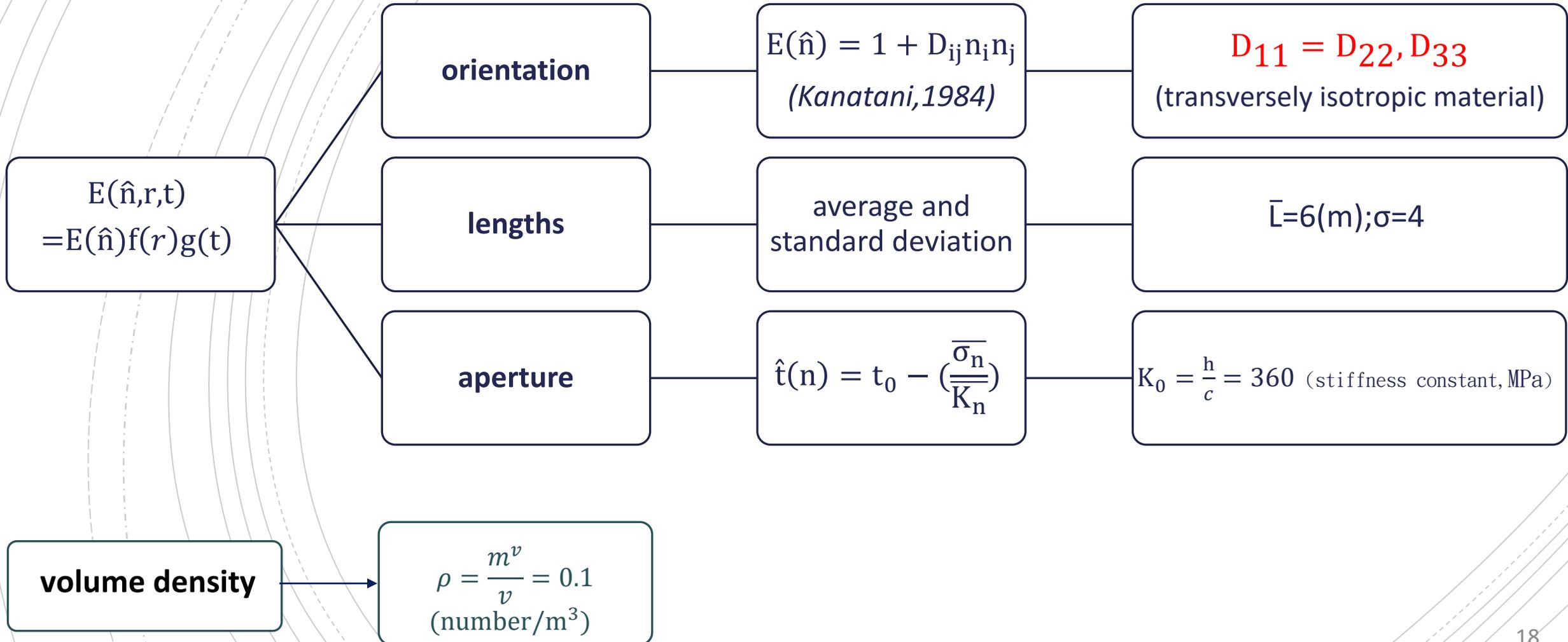
Pore water pressure  
distribution

# Continuum approach (crack tensor)

Equivalent permeability tensor

Pore water pressure distribution

(Assume the rock mass under uniform stress  $\sigma_n = 0.25\text{MPa}$ )

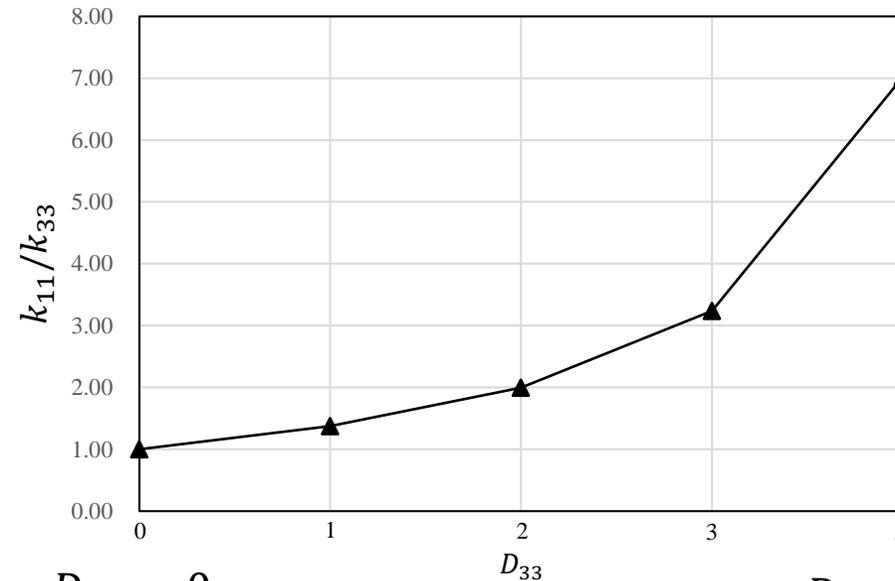
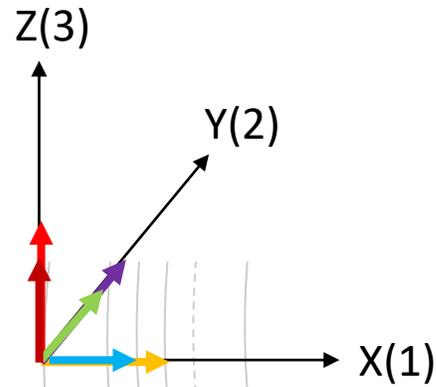


Continuum approach  
(crack tensor)

Equivalent  
permeability tensor

Pore water pressure  
distribution

(Assume the rock mass under uniform stress  $\sigma_n = 0.25\text{MPa}$ )

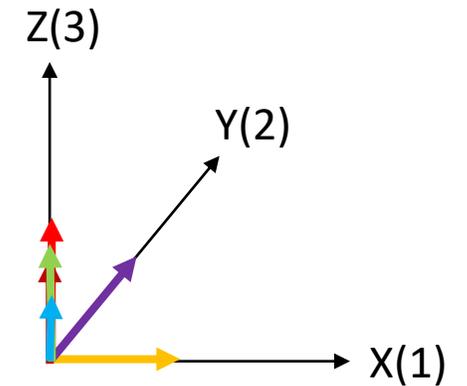


$D_{33} = 0$

isotropy

$D_{33} > 0$

anisotropy



The discontinuities distributed same number at direction 1,2,3  
= isotropic permeability

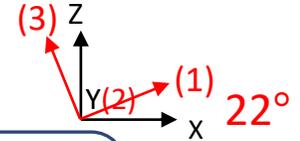
The normal vector of discontinuities account for a large proportion in direction 3  
= anisotropic permeability

# Continuum approach (crack tensor)

# Equivalent permeability tensor

# Pore water pressure distribution

(Assume the direction of maximum principal permeability **parallel the slope surface**)



Isotropic permeability

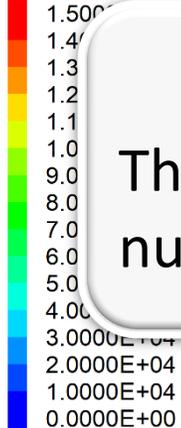
$$k_{11} = k_{22} = k_{33} = 1.23 * 10^{-10}$$

anisotropic permeability ( $D_{33} = 4$ )

$$k_{11} = k_{22} = 1.72 * 10^{-10}; k_{33} = 2.45 * 10^{-11}$$

Pore pressure (Pa)

Cut Plane: on



$$D_{11} = D_{22} = D_{33} = 0$$

The discontinuities distributed same number at direction 1,2,3

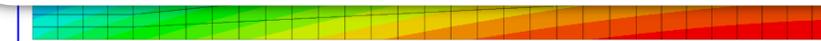
$$D_{11} = D_{22} = -2 < D_{33} = 4$$

The normal vector of discontinuities account for a large proportion in direction 3



Zone Specific Discharge Vectors (m/s)

Cut Plane: on  
Maximum: 6.2508e-07  
Scale: 6e+06

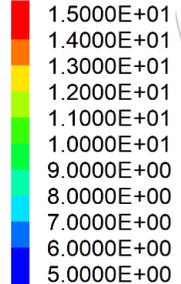


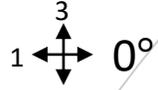
Zone Specific Discharge Vectors (m/s)

Cut Plane: on  
Maximum: 7.972e-07  
Scale: 6e+06

Head (m)

Cut Plane: on





### Relative variation

$$\frac{|P(D_{33} = 1) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$



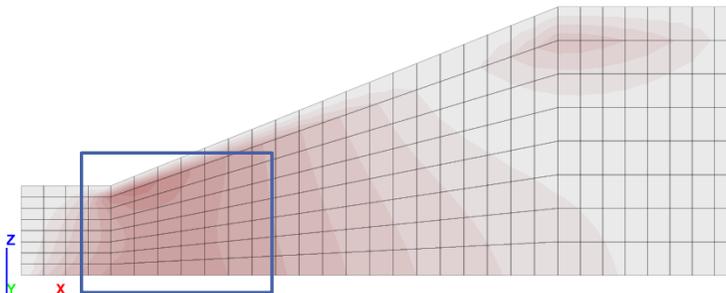
$$\frac{|P(D_{33} = 2) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$



$$\frac{|P(D_{33} = 3) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$

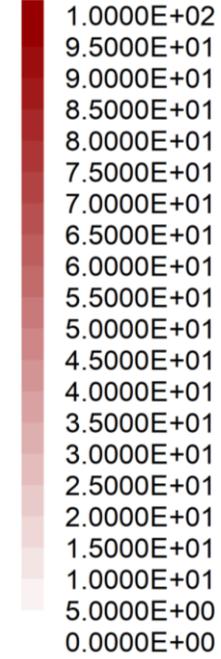


$$\frac{|P(D_{33} = 4) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$



### Pore pressure variation (%)

Cut Plane: on



$D_{33} \nearrow$ , variation  $\nearrow$

Maximum variation: 44%

# Result

## Stress-induced anisotropy

Continuum approach  
(crack tensor)

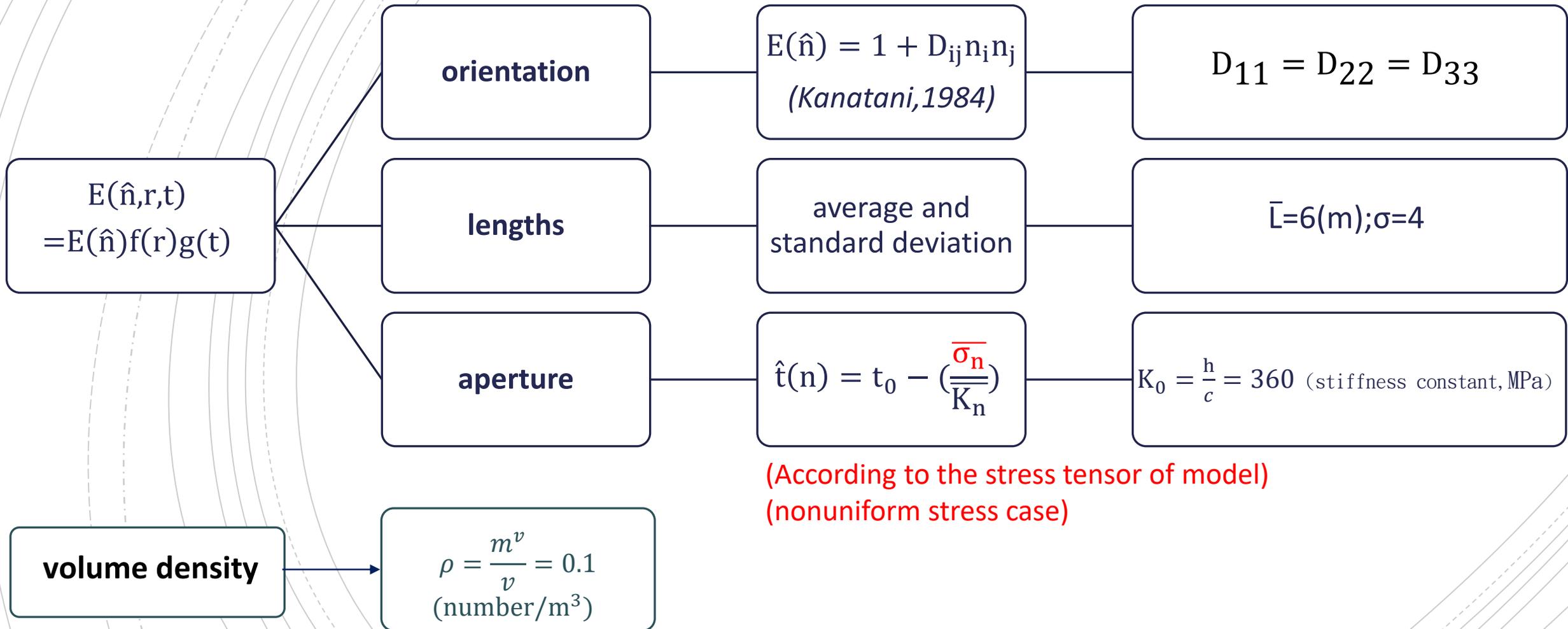
Equivalent  
permeability tensor

Pore water pressure  
distribution

Continuum approach  
(crack tensor)

Equivalent permeability tensor

Pore water pressure distribution



Continuum approach  
(crack tensor)

Equivalent  
permeability tensor

Pore water pressure  
distribution

Material properties  
**Mohr-Coulomb criterion**

Boundary condition  
(Chugh et al., 2003)

gravitational equilibrium

The stress tensor of all zones

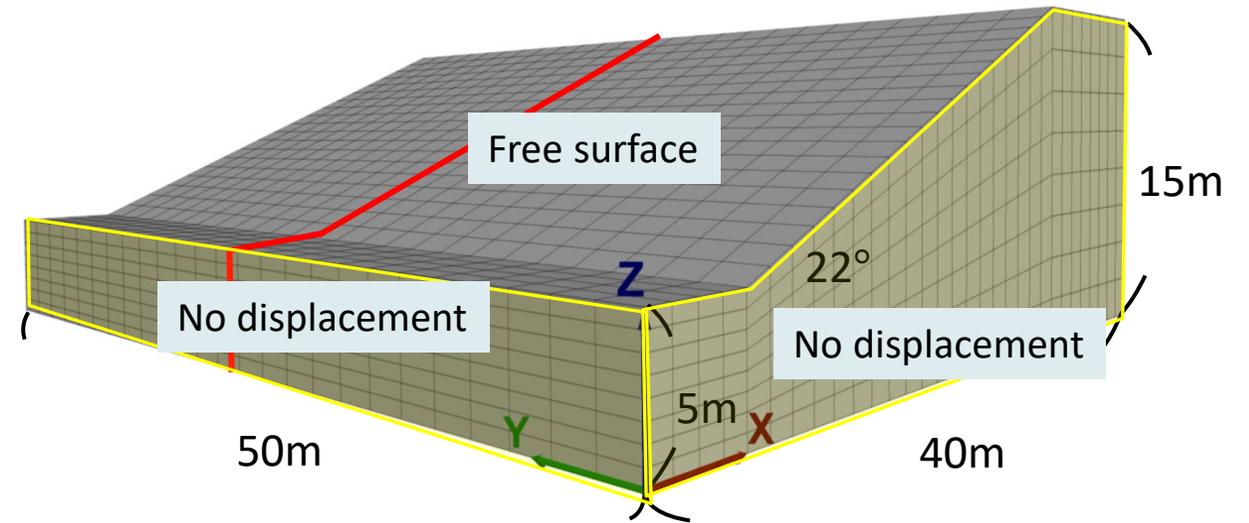
Zone 3416

$$\overline{\sigma}_{ij} = \begin{bmatrix} \sigma_{11} & \sigma_{12} & \sigma_{13} \\ \sigma_{21} & \sigma_{22} & \sigma_{23} \\ \sigma_{31} & \sigma_{32} & \sigma_{33} \end{bmatrix}$$

$$g(t) = t(\hat{n}) == t_0 - \left( \frac{\overline{\sigma}_n \hat{n}_i \hat{n}_j}{K_n} \right)$$

Crack tensor,  $P_{ij}$

Equivalent permeability tensor,  $k_{ij}$



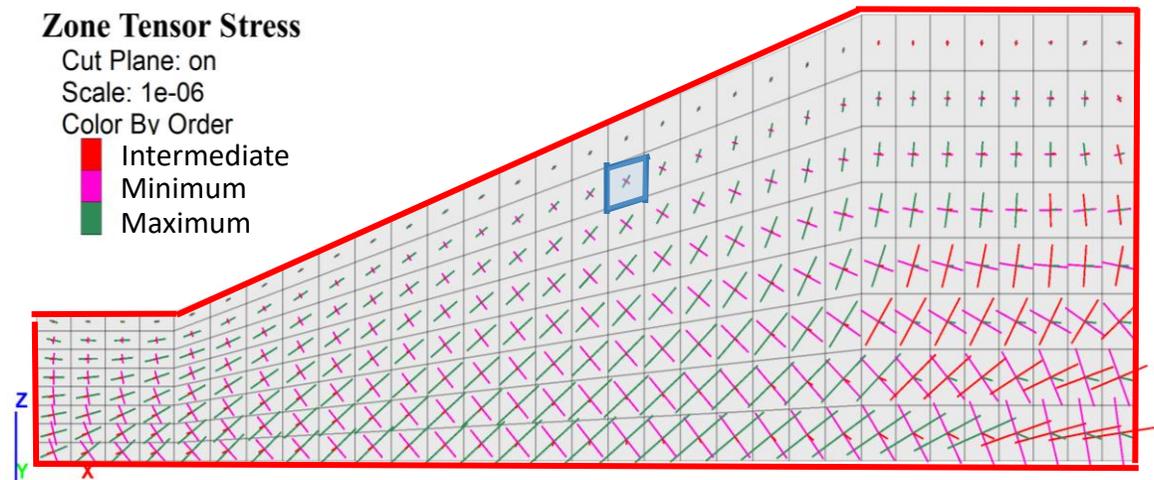
Zone Tensor Stress

Cut Plane: on

Scale: 1e-06

Color By Order

Intermediate  
Minimum  
Maximum



Continuum approach  
(crack tensor)

Equivalent  
permeability tensor

Pore water pressure  
distribution

aperture closure

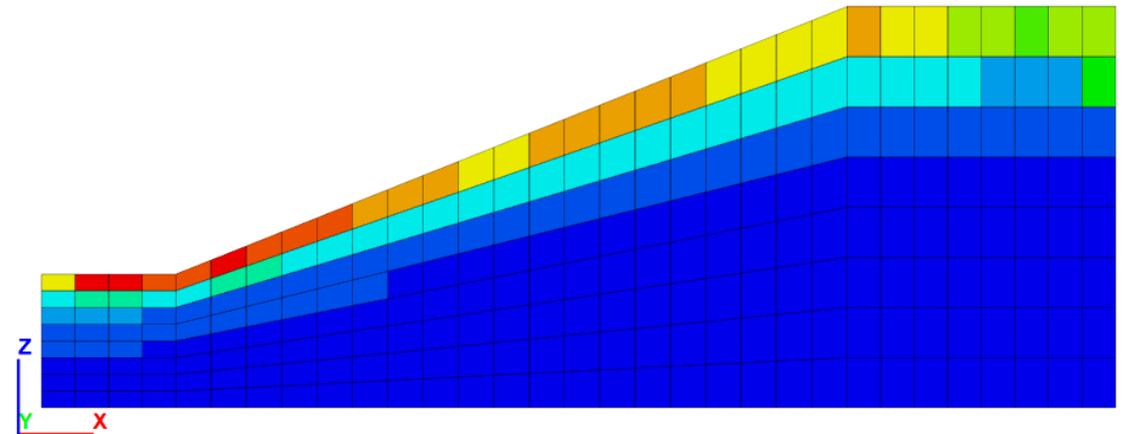
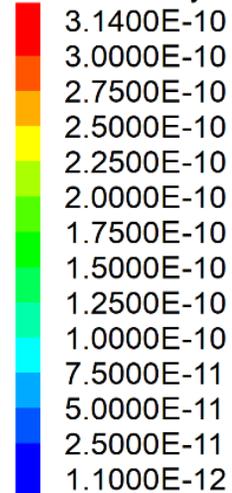
⇒ Depth ↑, the value of permeability ↓

⇒ average value of  $k_{11}/k_{33}=1.22$

Zone Fluid Property permeability-1

Cut Plane: on

Calculated by: Constant



(The maximum principal permeability of each zone)

(unit of  $k = \frac{m^2}{Pa * sec}$ )

Continuum approach  
(crack tensor)

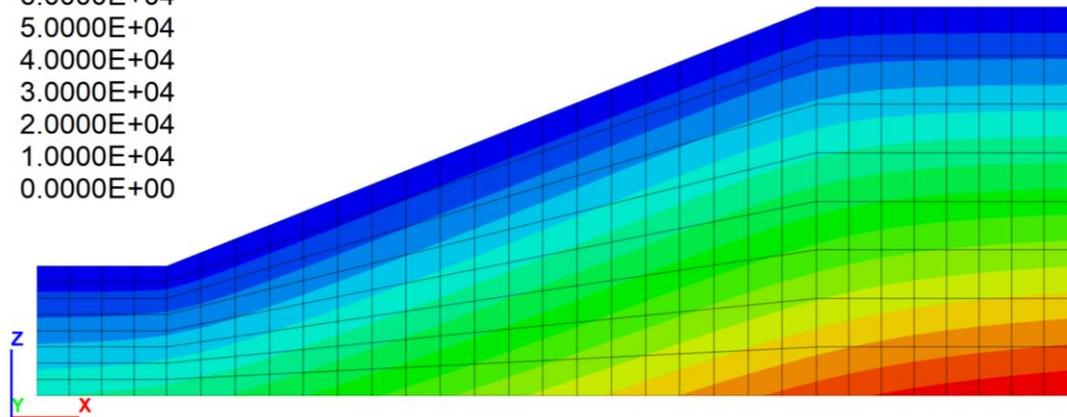
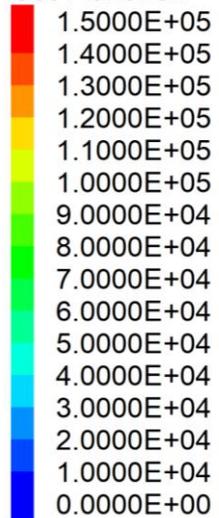
Equivalent  
permeability tensor

Pore water pressure  
distribution

## The distribution of pore water pressure

### Pore pressure (Pa)

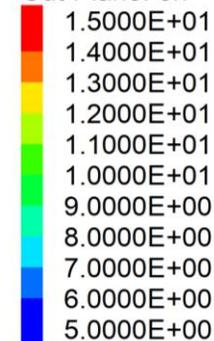
Cut Plane: on



## The distribution of water head

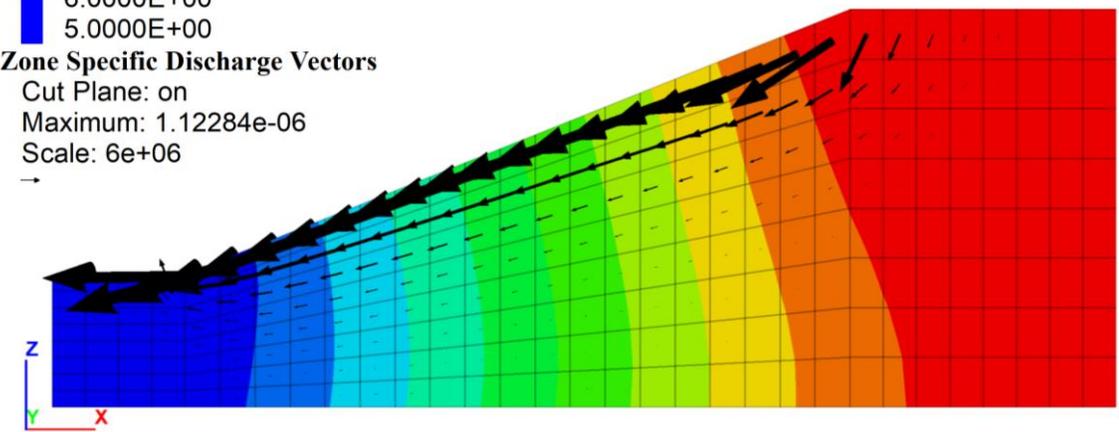
### Head(m)

Cut Plane: on



### Zone Specific Discharge Vectors

Cut Plane: on  
Maximum: 1.12284e-06  
Scale: 6e+06



The background features a series of concentric circles in light gray, some solid and some dashed, creating a ripple effect. A dark blue speech bubble is centered on the page, pointing downwards.

**Conclusion**

- Uniform stress
- The inherent distribution of discontinuities ( $D_{11}, D_{22}, D_{33}$ )

- Nonuniform stress
- Stress-induced anisotropy
- $D_{11}, D_{22}, D_{33} = 0$

Equivalent permeability tensor

- When  $D_{33} \uparrow$ , pore pressure variation  $\uparrow$

- When depth  $\uparrow$ , the principal permeability  $\downarrow$

- Uniform stress
- The inherent distribution of discontinuities ( $D_{11}, D_{22}, D_{33}$ )

- Nonuniform stress
- Stress-induced anisotropy
- $D_{11}, D_{22}, D_{33} = 0$

← Equivalent permeability tensor →

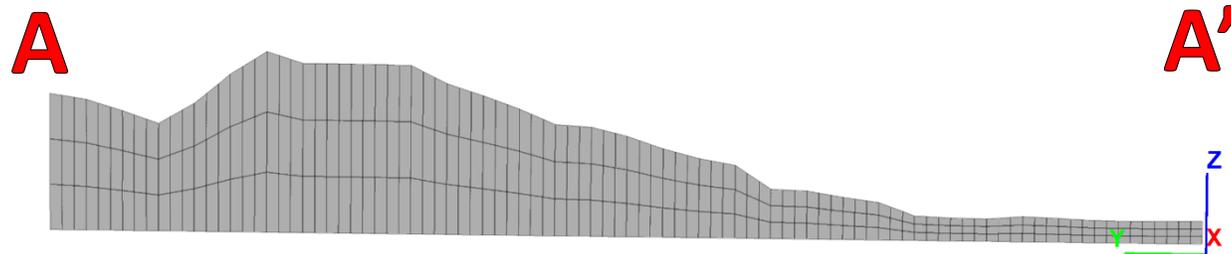
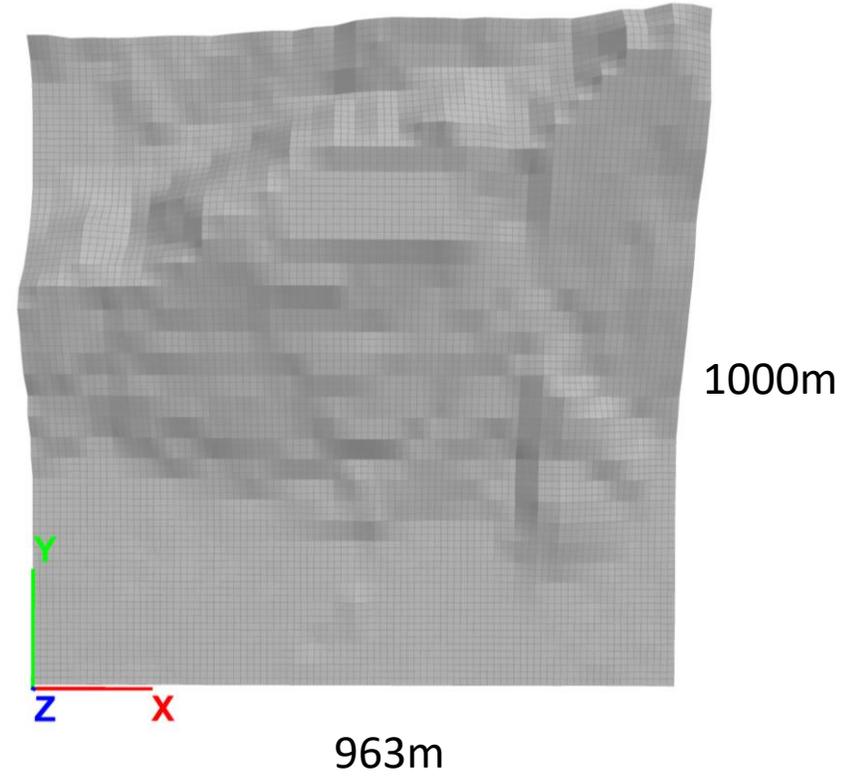
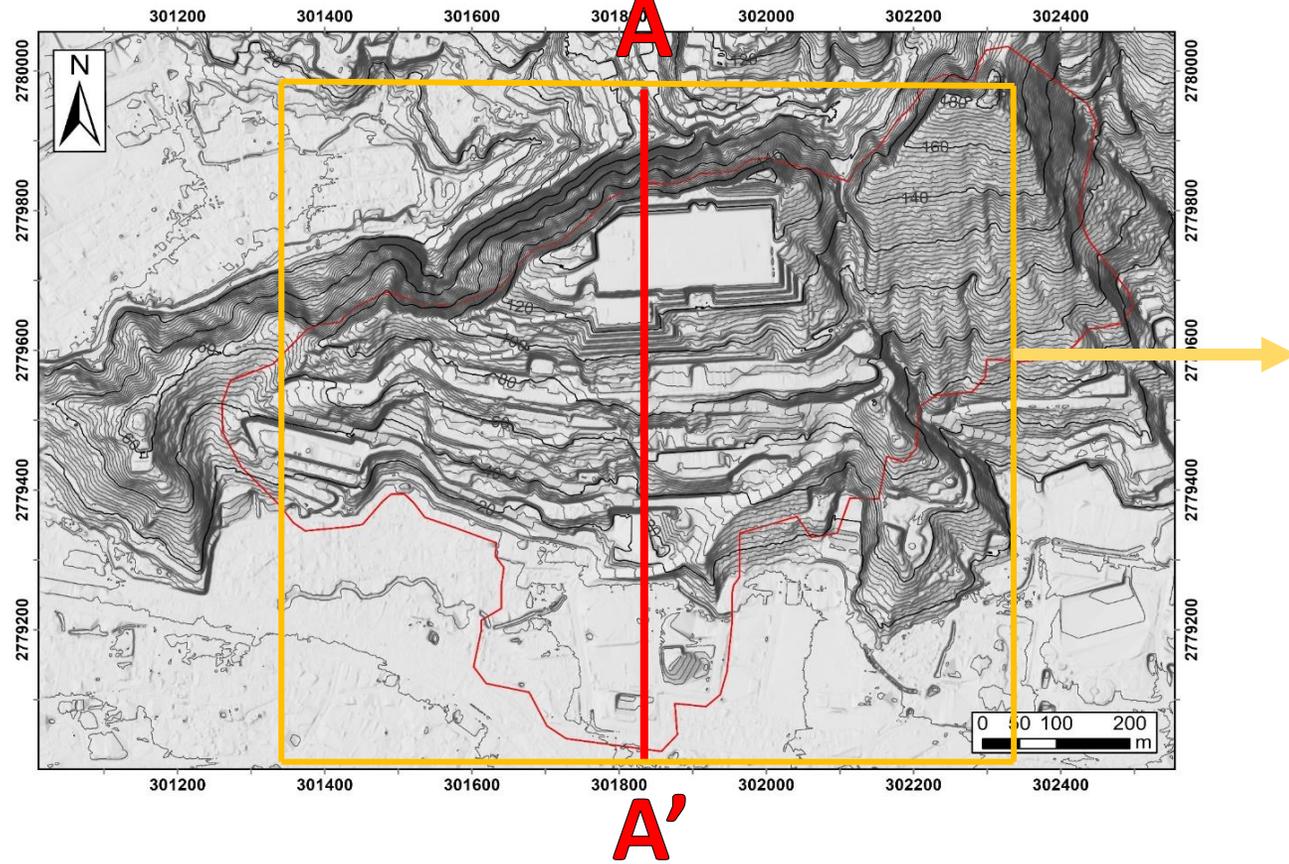
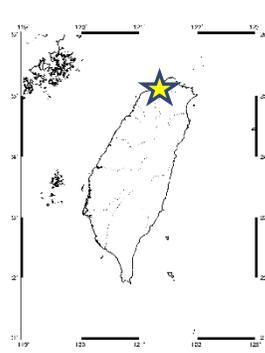
- Future work**
- Nonuniform stress  
+
  - The inherent distribution of discontinuities ( $D_{11}, D_{22}, D_{33}$ )

Slope stability analysis

Pore pressure distribution

**Thank you for your attention.**

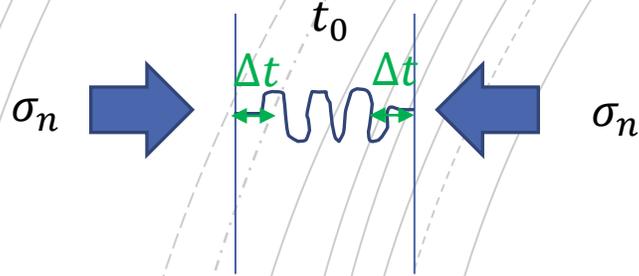
# Case study



# The function of aperture, $g(t)$ (Oda, 1986)

$t_0 = \text{initial aperture}$ ,  $\sigma_n = \text{normal stress}$ ,  $\overline{K_n} = \text{average normal stiffness}$

- $t = t_0 - \left(\frac{\overline{\sigma_n}}{\overline{K_n}}\right)$  Normal closure,  $\overline{K_n} \uparrow \Delta t \downarrow$
- $\overline{K_n}$  (—wavy—) is depend on strength of material



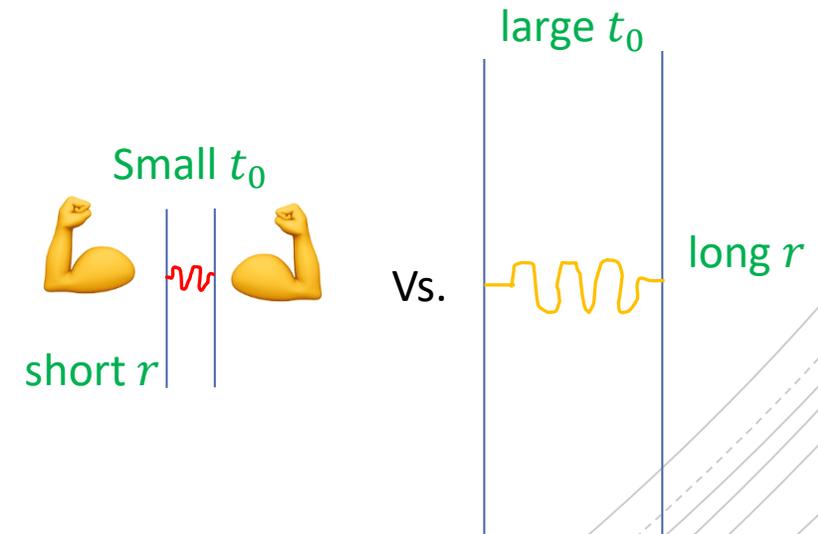
$$g(t) = t(\hat{n}) = t_0 - \left(\frac{\overline{\sigma_n}}{\overline{K_n}}\right) = r \left(\frac{1}{c} - \frac{\overline{\sigma_{ij} \hat{n}_i \hat{n}_j}}{\bar{h}}\right)$$

normal stiffness coefficient,  $h$

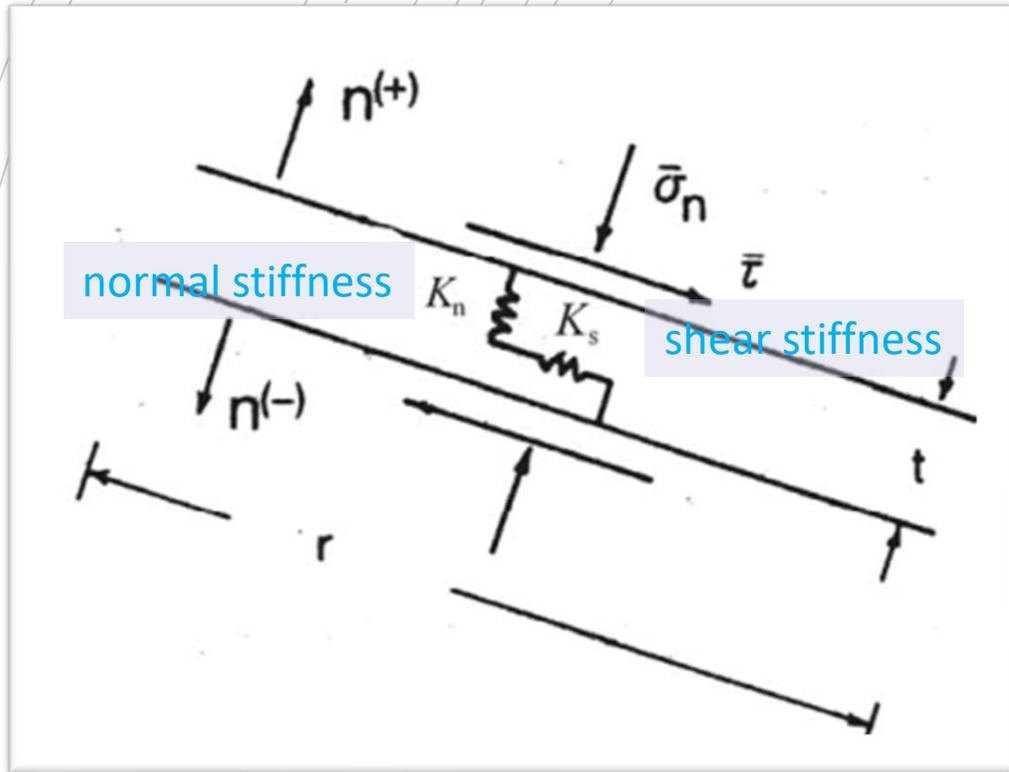
- $h = K_0 * r$ , where  $K_0 = \text{initial normal stiffness}$ ,  $r = \text{fracture length}$ ,  $r \uparrow K_0 \downarrow$

aspect ratio,  $c$

- $c = \frac{r}{t_0}$ , where  $r = \text{fracture length}$ ,  $t_0 = \text{initial aperture}$ ,  $r \uparrow t_0 \uparrow$



# The density function of aperture, $g(t)$ (Oda, 1986)



$\sigma_n$  = normal stress,  $\bar{K}_n$  = average stiffness

- $t = t_0 - \left( \frac{\bar{\sigma}_n'}{\bar{K}_n} \right)$  Normal closure  $\delta$
- $K_n = \frac{\bar{\sigma}_n}{\delta} = \frac{1+b\bar{\sigma}_n}{a} = \frac{1+b\bar{\sigma}_{ij}\hat{n}_i\hat{n}_j}{a} = \frac{1+\left(\frac{1}{t_0K_0}\right)\bar{\sigma}_{ij}\hat{n}_i\hat{n}_j}{\frac{1}{K_0}} = \frac{h+c\bar{\sigma}_{ij}\hat{n}_i\hat{n}_j}{r}$   
experimentally determined
- $\bar{\sigma}_n = 0, a = \frac{1}{K_0}, K_0$  initial stiffness
- $\bar{\sigma}_n \rightarrow \infty, b = \frac{1}{t_0K_0}, t_0$  initial aperture  
aspect ratio,  $c$
- $c = \frac{r}{t_0}$ , where  $r$  = crack length,  $t_0$  = initial aperture,  $r \uparrow t_0 \uparrow$   
normal stiffness coefficient,  $h$
- $K_0 = \frac{h}{r}$ , where  $r \uparrow K_0 \downarrow$
- $\bar{K}_n = \int_{\Omega} K_n E(\hat{n}) d\Omega = \frac{h+c\bar{\sigma}_{ij}\hat{n}_i\hat{n}_j}{r} \equiv \frac{\bar{h}}{r}$
- $g(t) = t(\hat{n}) = t_0 - \left( \frac{\bar{\sigma}_n'}{\bar{K}_n} \right) = \frac{r}{c} - \left( r \frac{\bar{\sigma}_{ij}\hat{n}_i\hat{n}_j}{\bar{h}} \right) = r \left( \frac{1}{c} - \frac{\bar{\sigma}_{ij}\hat{n}_i\hat{n}_j}{\bar{h}} \right)$

# The density function of aperture, $g(t)$ (Oda,1986)

$g(t)$

aspect ratio,  $c$

$$c = \frac{r}{t_0}, r \uparrow t_0 \uparrow$$

normal stiffness coefficient,  $h$

$$K_0 = \frac{h}{r}, r \uparrow K_0 \downarrow$$

- Cheng & Toksoz(1979) was used **wave velocity** through rock mass to determine the aspect ratio.
- The rock has smaller value of porosity, it would has smaller wave velocity, then the aspect ratio would has smaller value
- The aspect ratio of Navajo sandstone roughly equal to 1000
- Using the experimental results of **uniaxial test**, it can access the value of initial normal stiffness **by the uniaxial strength of different material**.
- The initial normal stiffness of fresh sandstone to medium-weathering sandstone is between the range 3.6~25.6MPa/mm, so the range of  $h$  equal to 360~2560MPa.

(where  $r$  = crack length,  $t_0$  = initial aperture,  $K_0$  = initial normal stiffness)

# The density function of aperture, $g(t)$ (Oda,1986)

$g(t)$

aspect ratio,  $c$

$$c = \frac{r}{t_0}, r \uparrow t_0 \uparrow$$

- Fortin(2005) defined **aspect ratio in the range  $10^2 \sim 10^4$**  approximately.

normal stiffness coefficient,  $h$

$$K_0 = \frac{h}{r}, r \uparrow K_0 \downarrow$$

- The initial normal stiffness of fresh sandstone to medium-weathering sandstone is between the range 3.6~25.6MPa/mm, so **the range of  $h$  equal to 360~2560MPa**. (Chen,2005)

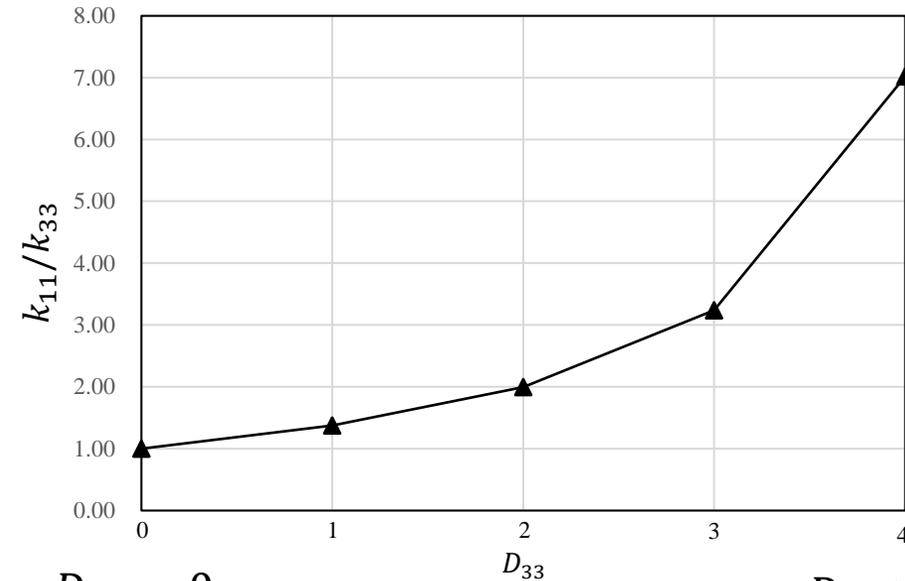
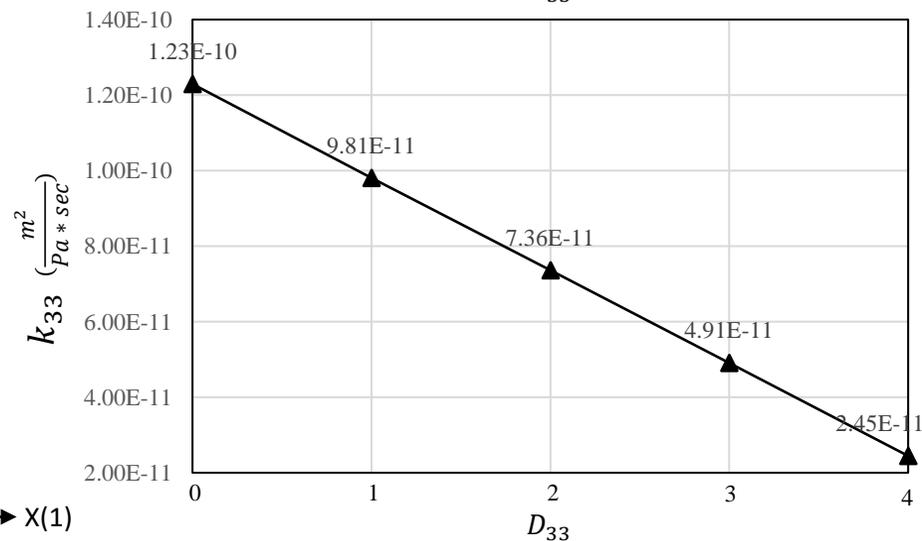
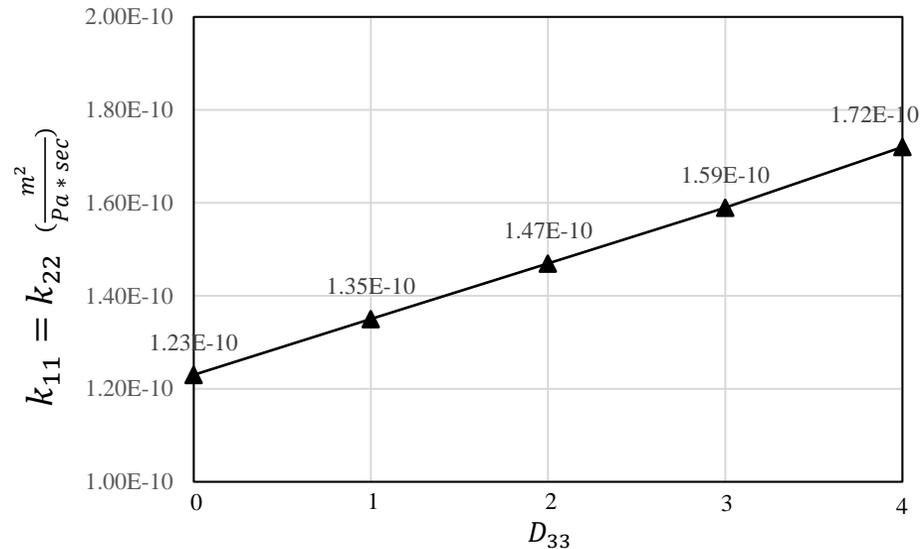
(where  $r$  = crack length,  $t_0$  = initial aperture,  $K_0$  = initial normal stiffness)

Continuum approach  
(crack tensor)

Equivalent  
permeability tensor

Pore water pressure  
distribution

(Assume the rock mass under uniform stress  $\sigma_n = 0.25\text{MPa}$ )



$D_{33} = 0$  isotropy  $\longrightarrow$   $D_{33} > 0$  anisotropy

The discontinuities distributed same amount at direction 1,2,3  
= isotropic permeability

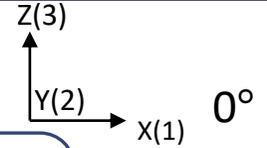
The normal vector of discontinuities account for a large proportion in direction 3  
= anisotropic permeability

# Continuum approach (crack tensor)

# Equivalent permeability tensor

# Pore water pressure distribution

(Assume the direction of maximum principal permeability **parallel horizontal**)



Isotropic permeability

$$k_{11} = k_{22} = k_{33} = 1.23 * 10^{-10}$$

anisotropic permeability ( $D_{33} = 4$ )

$$k_{11} = k_{22} = 1.72 * 10^{-10}; k_{33} = 2.45 * 10^{-11}$$

$$D_{11} = D_{22} = D_{33} = 0$$

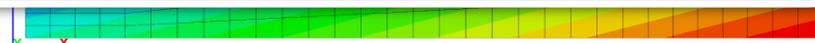
The discontinuities distributed same number at direction 1,2,3

$$D_{11} = D_{22} = -2 < D_{33} = 4$$

The normal vector of discontinuities account for a large proportion in direction 3

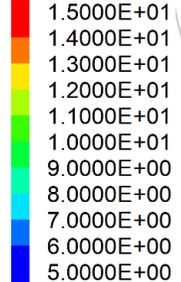
Pore pressure (Pa)

Cut Plane: on



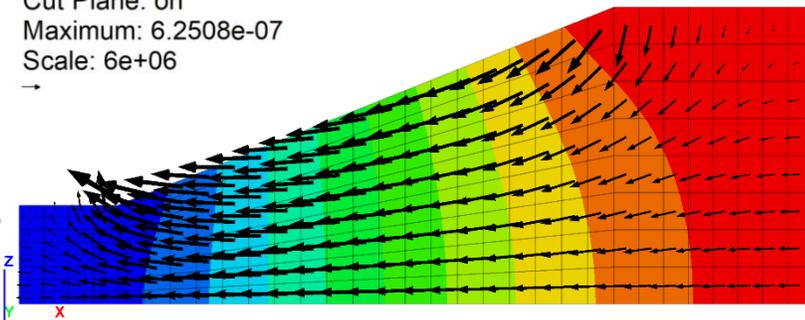
Head (m)

Cut Plane: on



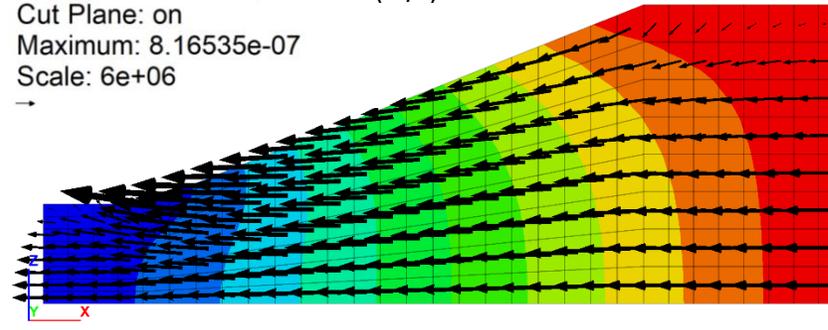
Zone Specific Discharge Vectors (m/s)

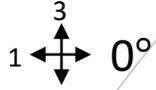
Cut Plane: on  
Maximum: 6.2508e-07  
Scale: 6e+06



Zone Specific Discharge Vectors (m/s)

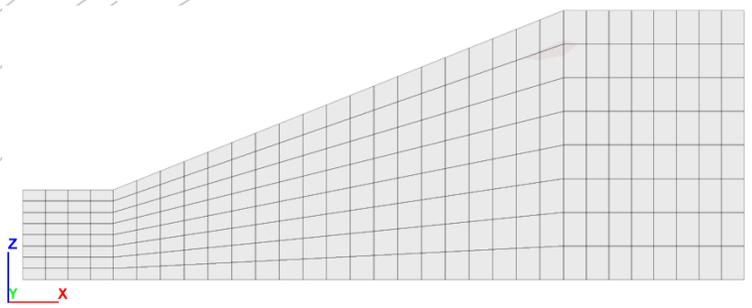
Cut Plane: on  
Maximum: 8.16535e-07  
Scale: 6e+06



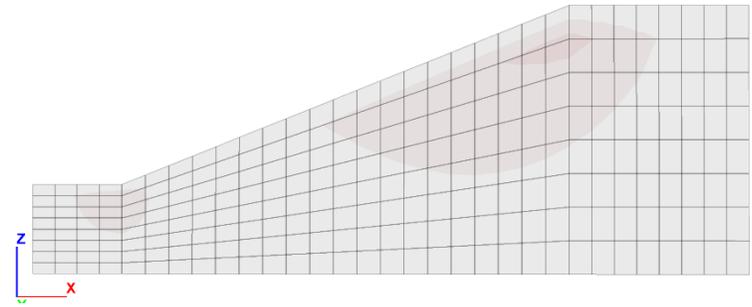


Relative variation

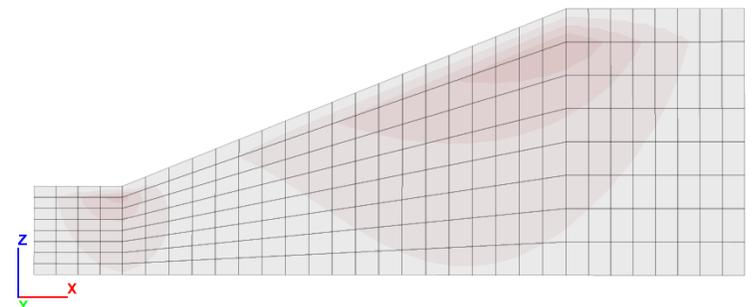
$$\frac{|P(D_{33} = 1) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$



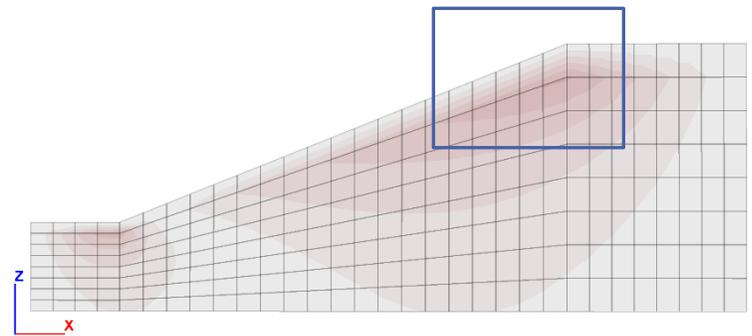
$$\frac{|P(D_{33} = 2) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$



$$\frac{|P(D_{33} = 3) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$

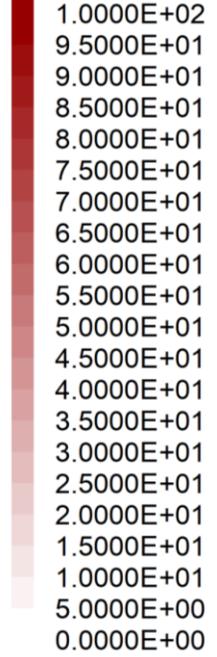


$$\frac{|P(D_{33} = 4) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$



Pore pressure variation (%)

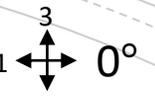
Cut Plane: on



$D_{33} \nearrow$ , variation  $\nearrow$

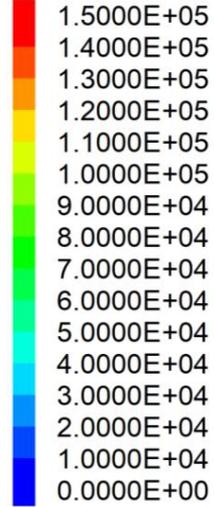
Maximum variation: 26%

# Result I : The direction of maximum principle permeability at horizontal



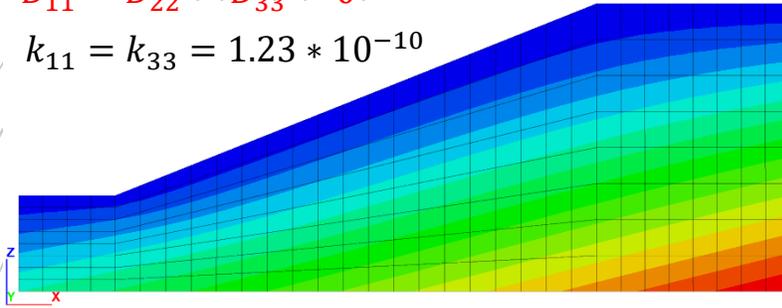
## Pore pressure (Pa)

Cut Plane: on



$$D_{11} = D_{22} = D_{33} = 0$$

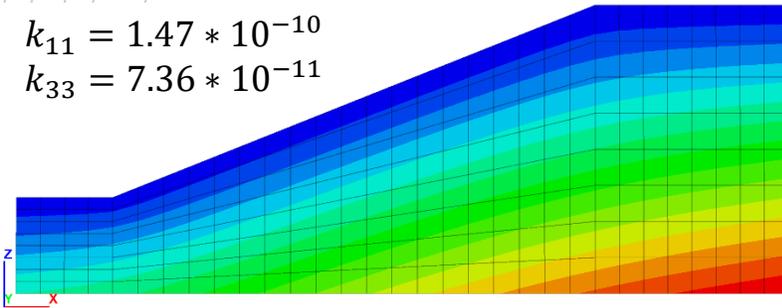
$$k_{11} = k_{33} = 1.23 * 10^{-10}$$



$$D_{11} = D_{22} = -1; D_{33} = 2$$

$$k_{11} = 1.47 * 10^{-10}$$

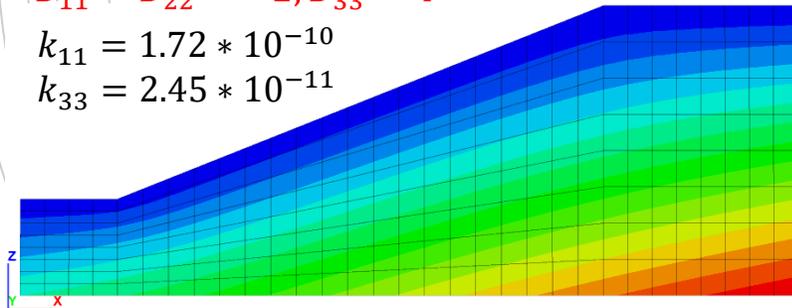
$$k_{33} = 7.36 * 10^{-11}$$



$$D_{11} = D_{22} = -2; D_{33} = 4$$

$$k_{11} = 1.72 * 10^{-10}$$

$$k_{33} = 2.45 * 10^{-11}$$

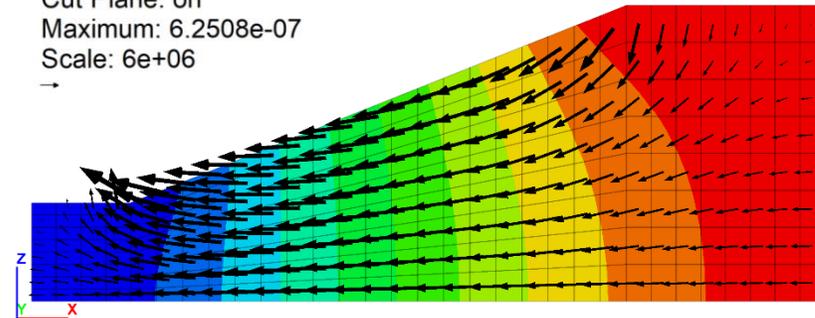


## Zone Specific Discharge Vectors (m/s)

Cut Plane: on

Maximum: 6.2508e-07

Scale: 6e+06

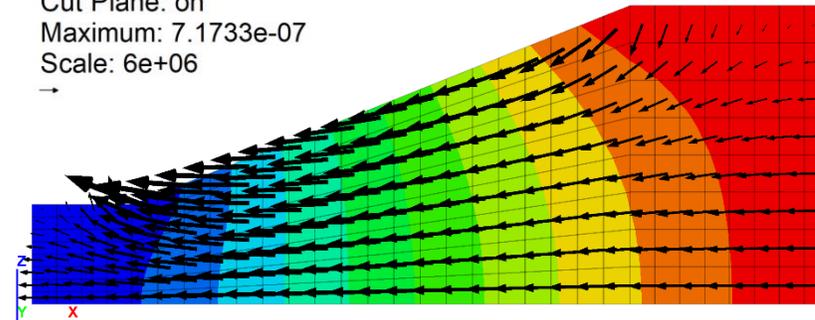


## Zone Specific Discharge Vectors (m/s)

Cut Plane: on

Maximum: 7.1733e-07

Scale: 6e+06

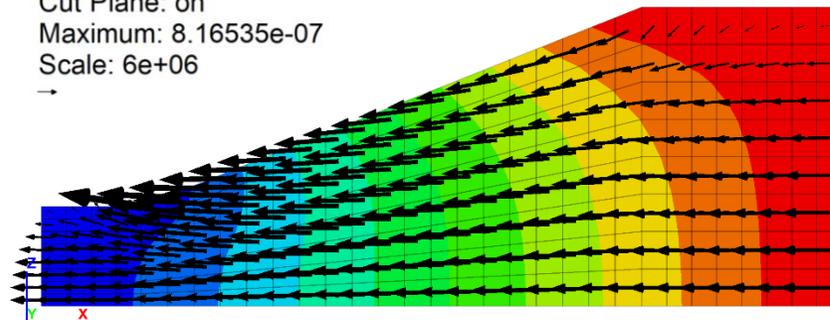


## Zone Specific Discharge Vectors (m/s)

Cut Plane: on

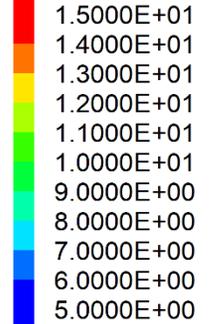
Maximum: 8.16535e-07

Scale: 6e+06

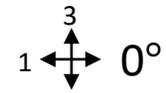


## Head (m)

Cut Plane: on



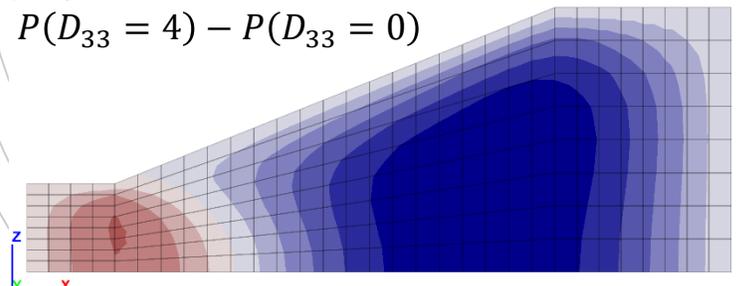
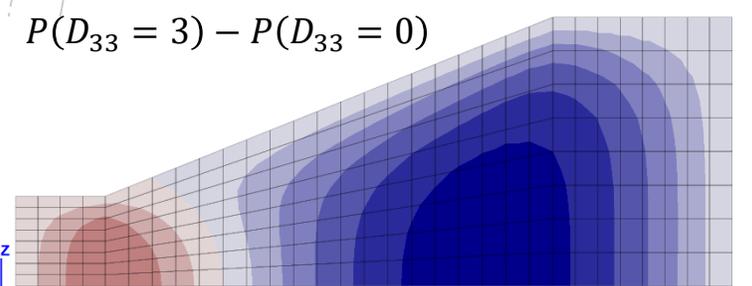
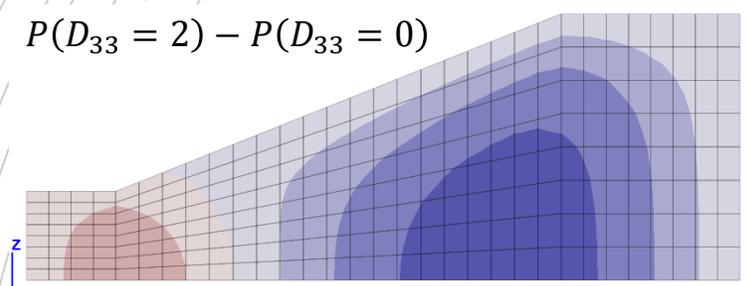
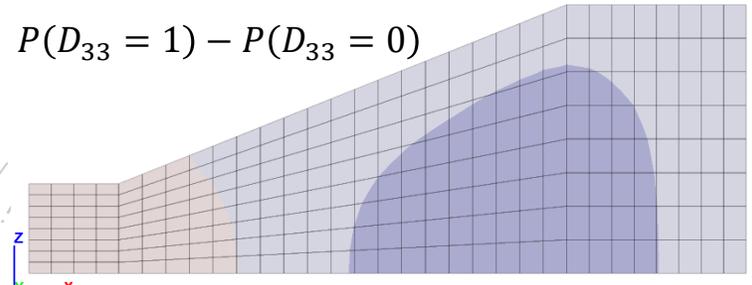
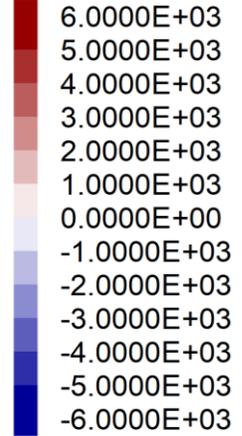
$\sigma_{33} = 0.25 \text{MPa}$ ; Unit of  $k = \text{m}^2 / (\text{Pa} * \text{sec})$



### Absolute variation

Pore pressure variation(Pa)

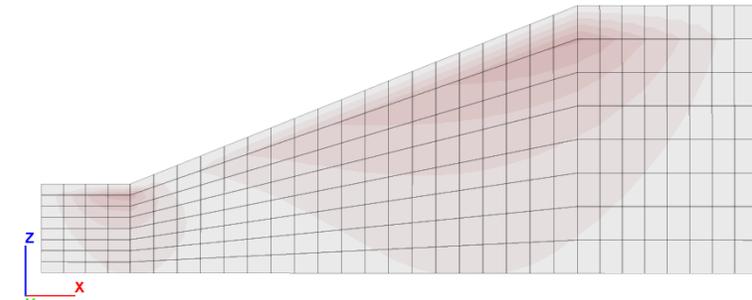
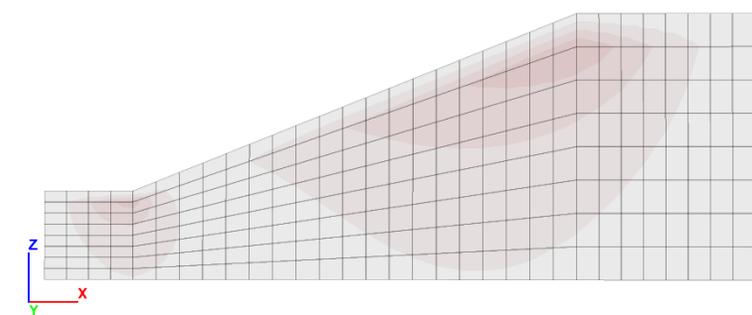
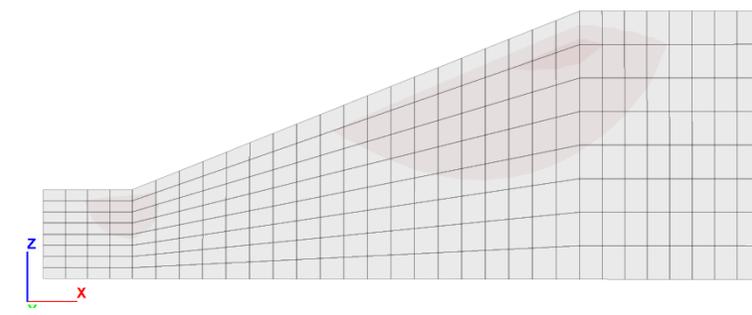
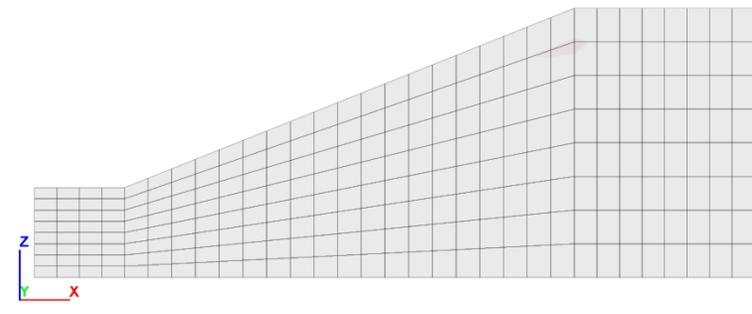
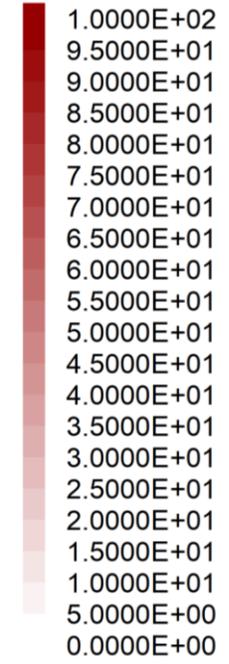
Cut Plane: on



### Relative variation

Pore pressure variation (%)

Cut Plane: on



$$\frac{|P(D_{33} = 1) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$

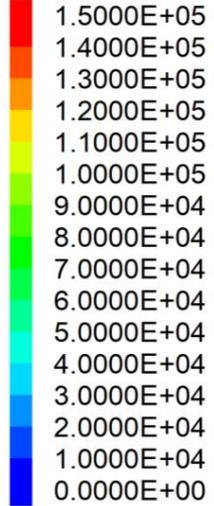
$D_{33} \nearrow$ , variation  $\nearrow$

Maximum variation:26%

# Result II: The direction of maximum principle permeability parallel slope surface

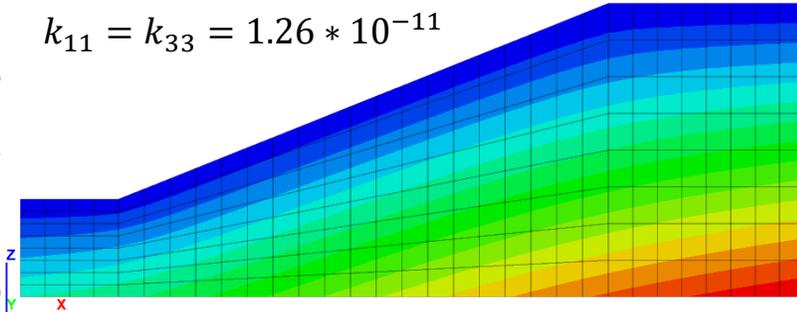
**Pore pressure (Pa)**

Cut Plane: on



$$D_{11} = D_{22} = D_{33} = 0$$

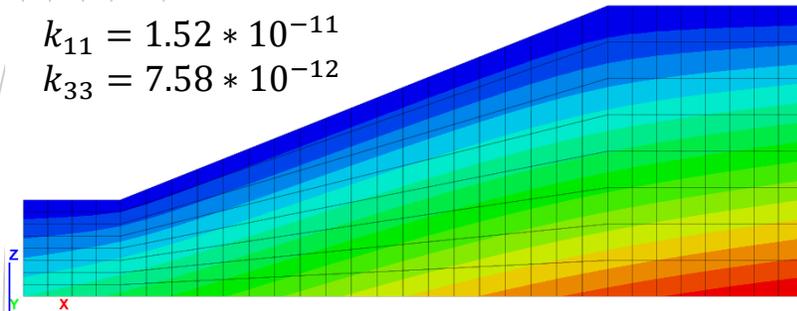
$$k_{11} = k_{33} = 1.26 * 10^{-11}$$



$$D_{11} = D_{22} = -1; D_{33} = 2$$

$$k_{11} = 1.52 * 10^{-11}$$

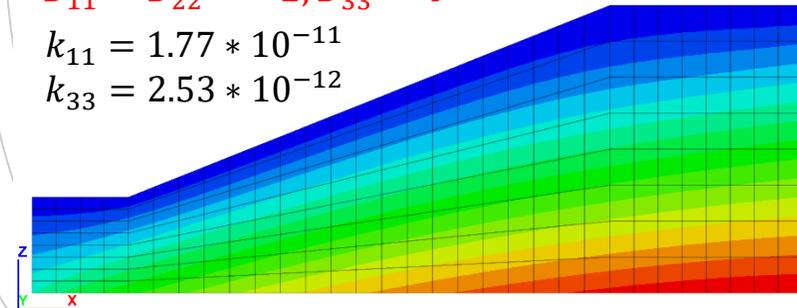
$$k_{33} = 7.58 * 10^{-12}$$



$$D_{11} = D_{22} = -2; D_{33} = 4$$

$$k_{11} = 1.77 * 10^{-11}$$

$$k_{33} = 2.53 * 10^{-12}$$

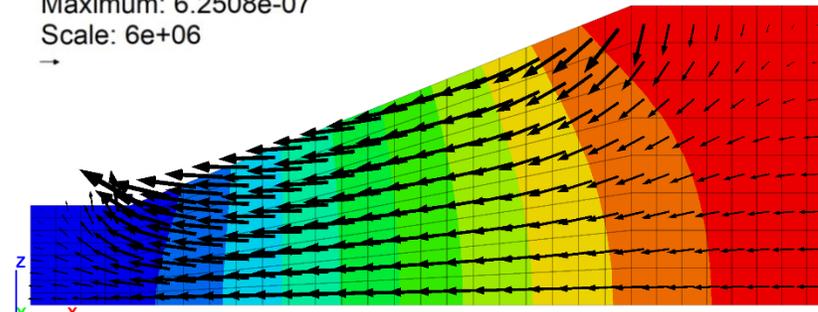


**Zone Specific Discharge Vectors (m/s)**

Cut Plane: on

Maximum: 6.2508e-07

Scale: 6e+06

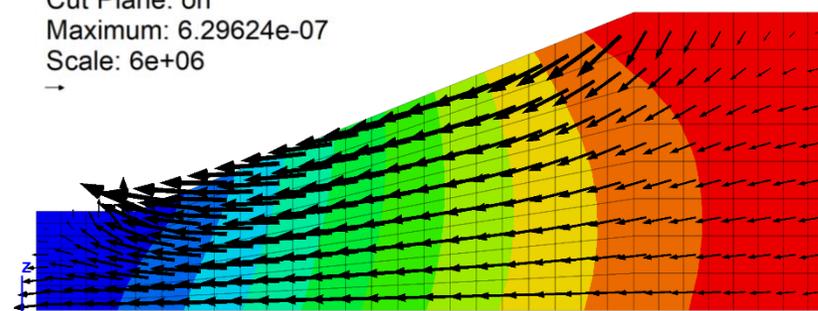


**Zone Specific Discharge Vectors (m/s)**

Cut Plane: on

Maximum: 6.29624e-07

Scale: 6e+06

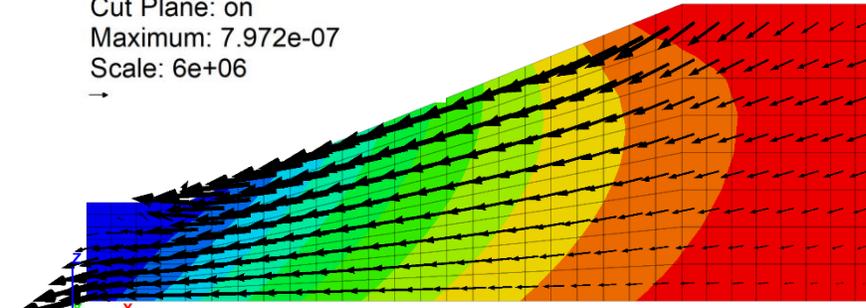


**Zone Specific Discharge Vectors (m/s)**

Cut Plane: on

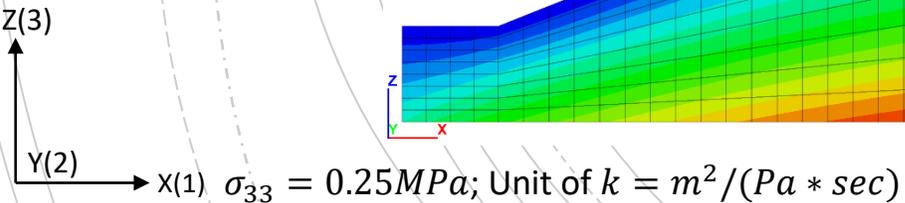
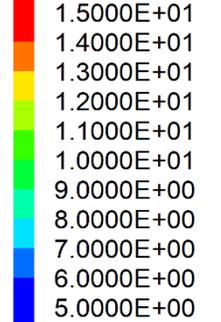
Maximum: 7.972e-07

Scale: 6e+06



**Head (m)**

Cut Plane: on

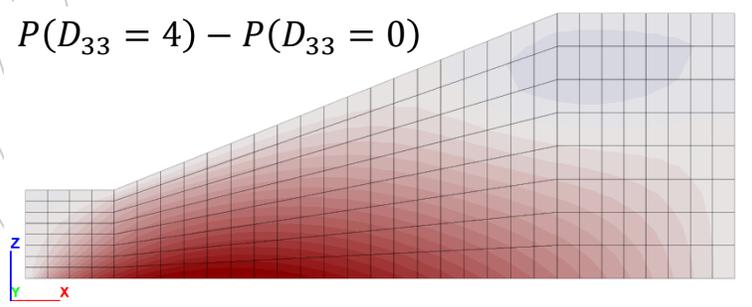
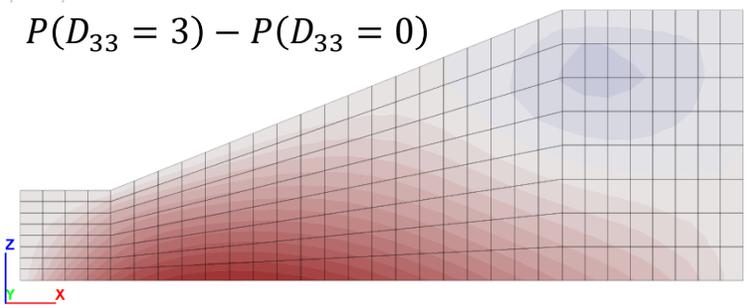
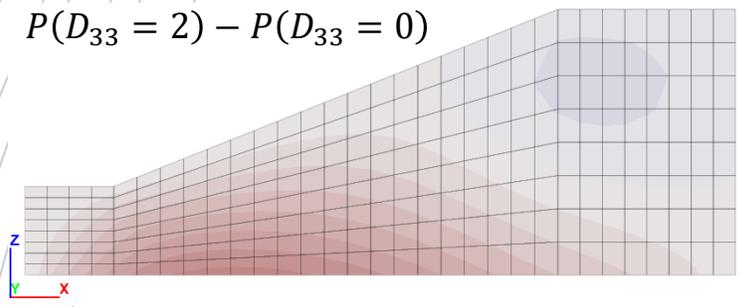
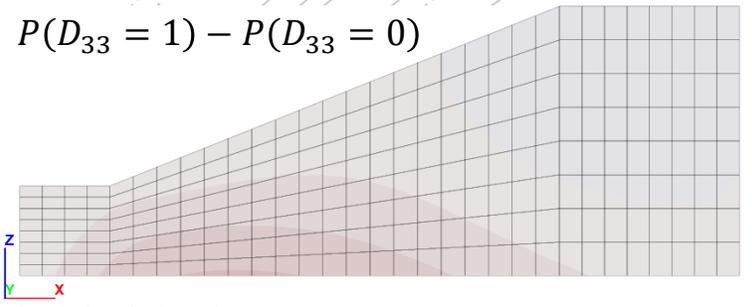
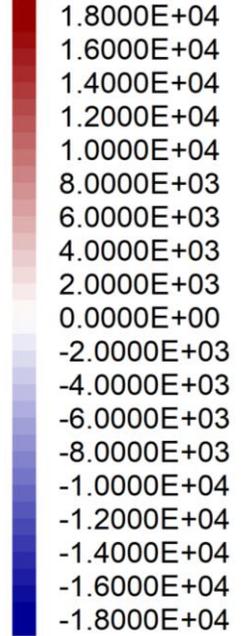




**Absolute variation**

**Pore pressure variation(Pa)**

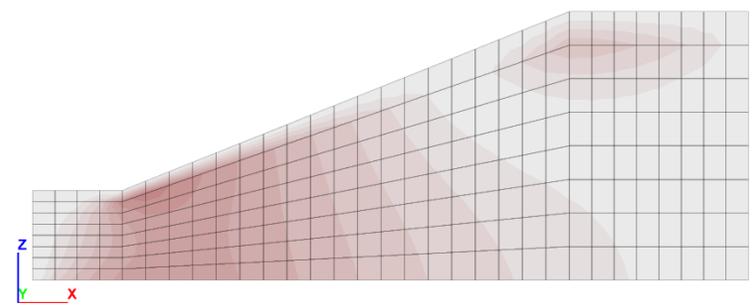
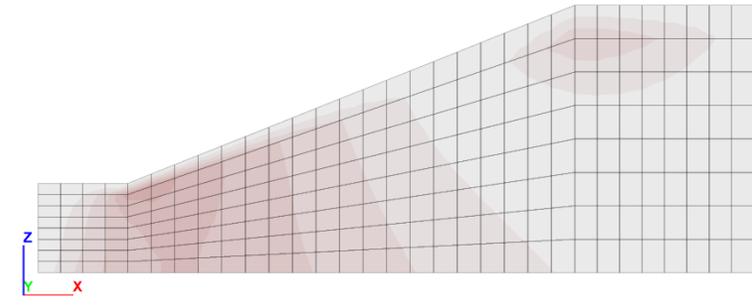
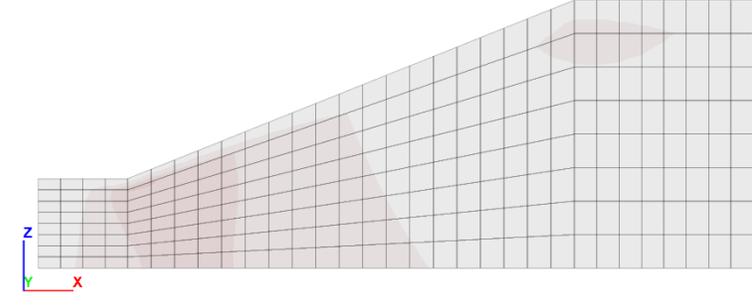
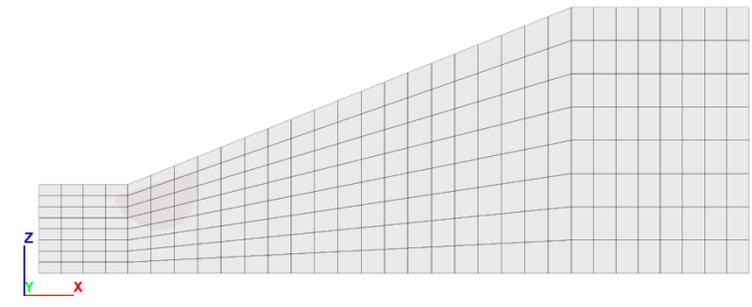
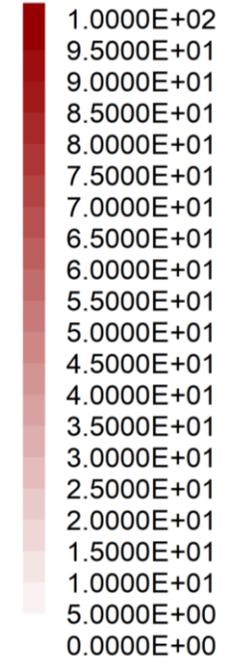
Cut Plane: on



**Relative variation**

**Pore pressure variation (%)**

Cut Plane: on



$$\frac{|P(D_{33} = 1) - P(D_{33} = 0)|}{P(D_{33} = 0)}$$

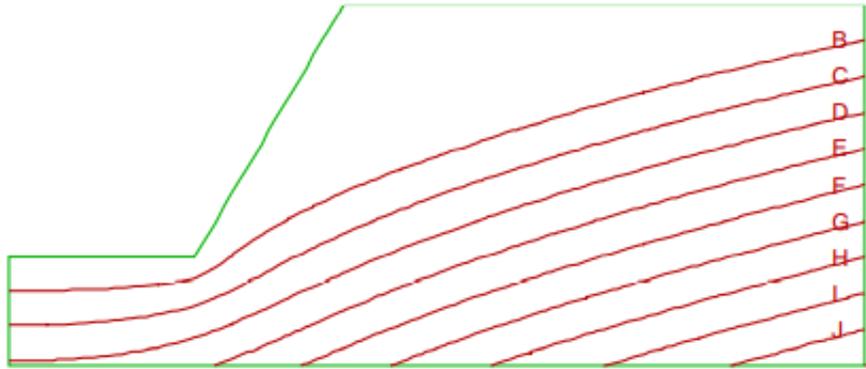
$D_{33} \nearrow$ , variation  $\nearrow$

Maximum variation:44%

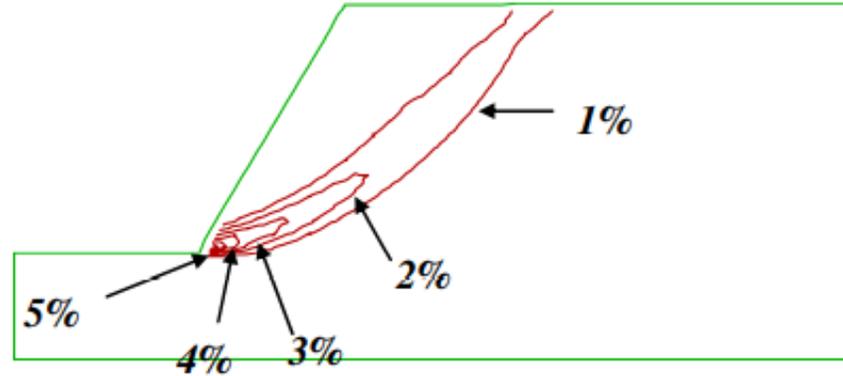
# Effects of anisotropic of hydraulic conductivity on slope stability.

## Isotropic hydraulic conductivity

FOS=2.0



(a)

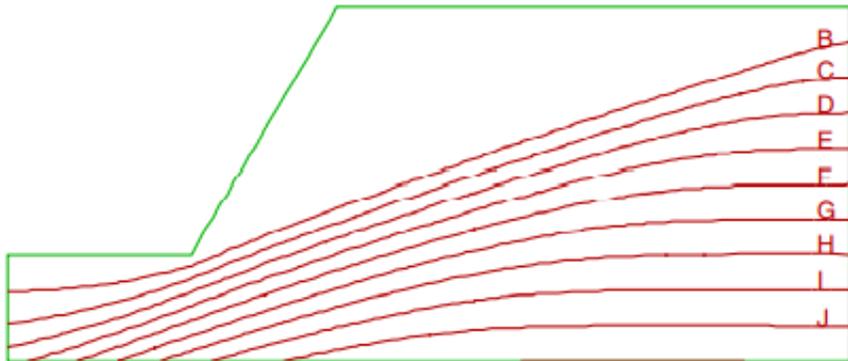


(b)

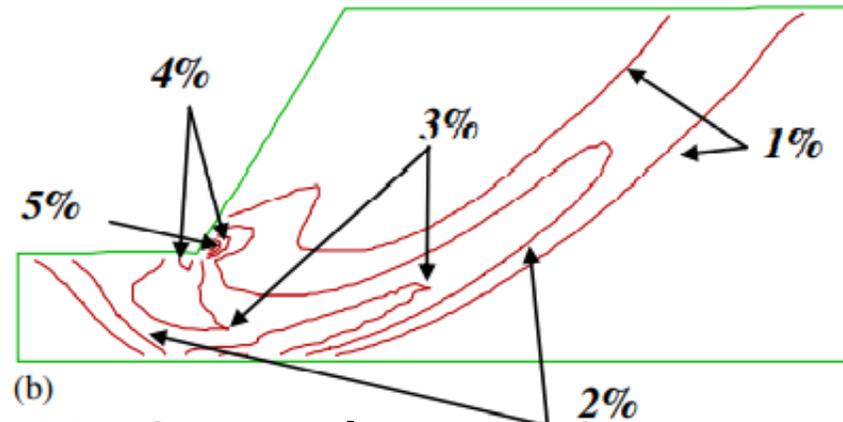
The currently selected domain for mechanical analysis may be insufficiently large to eliminate the boundary constraint on the development of the failure surface (bottom(b)).

## Anisotropic ratio of hydraulic conductivity $k_x/k_y = 100$

FOS=2.0



(a)



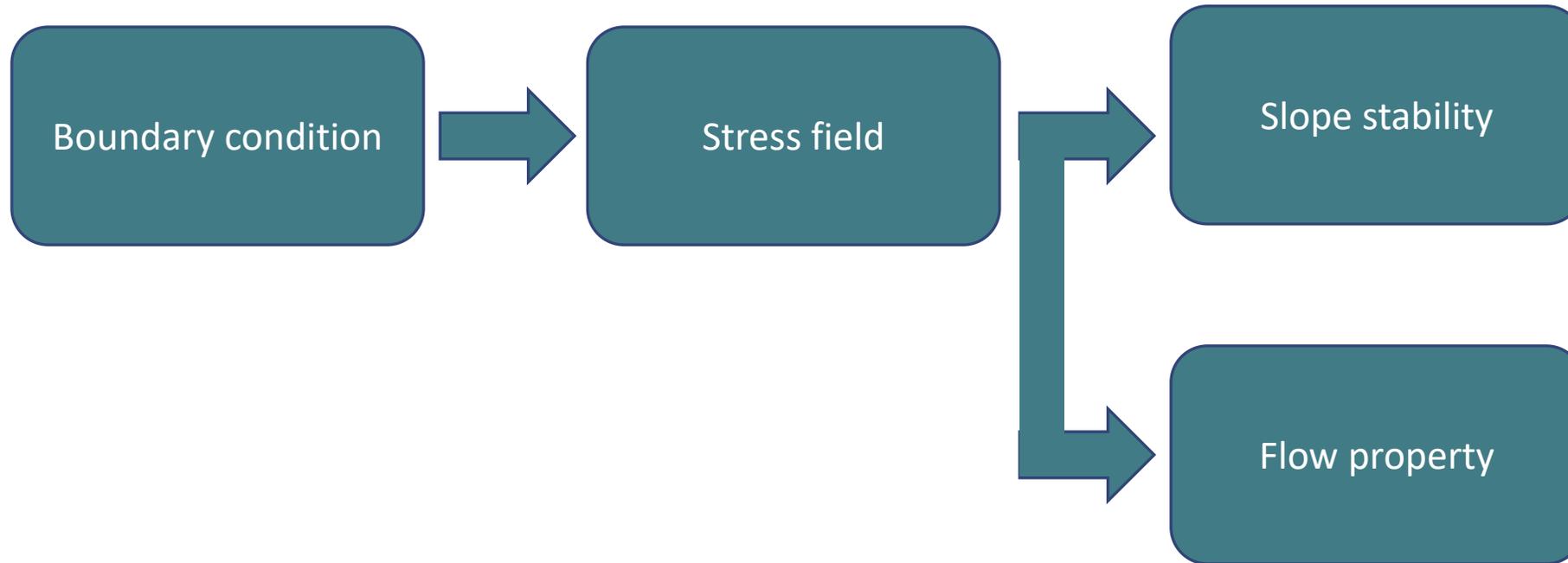
(b)

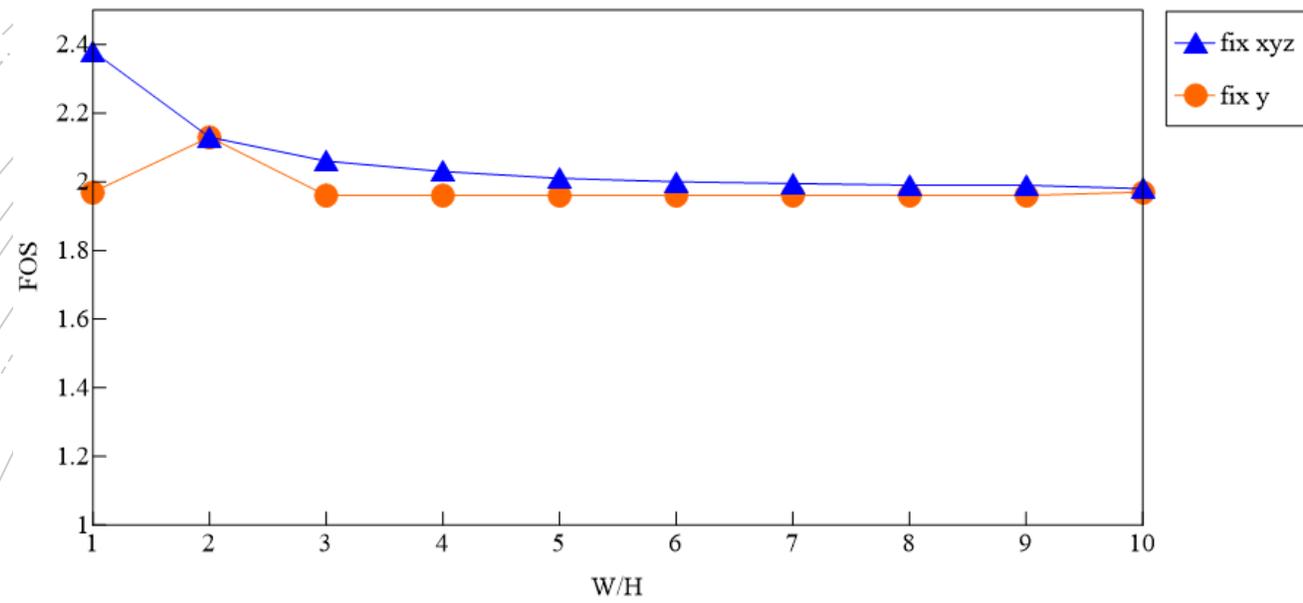
the simulated results still revealed that the effect of the hydraulic conductivity anisotropy on the PWP has a significant influence on effective normal stress and, thus, shear strength along the failure surface.

**PWP contours**

**Maximum shear strain contours**

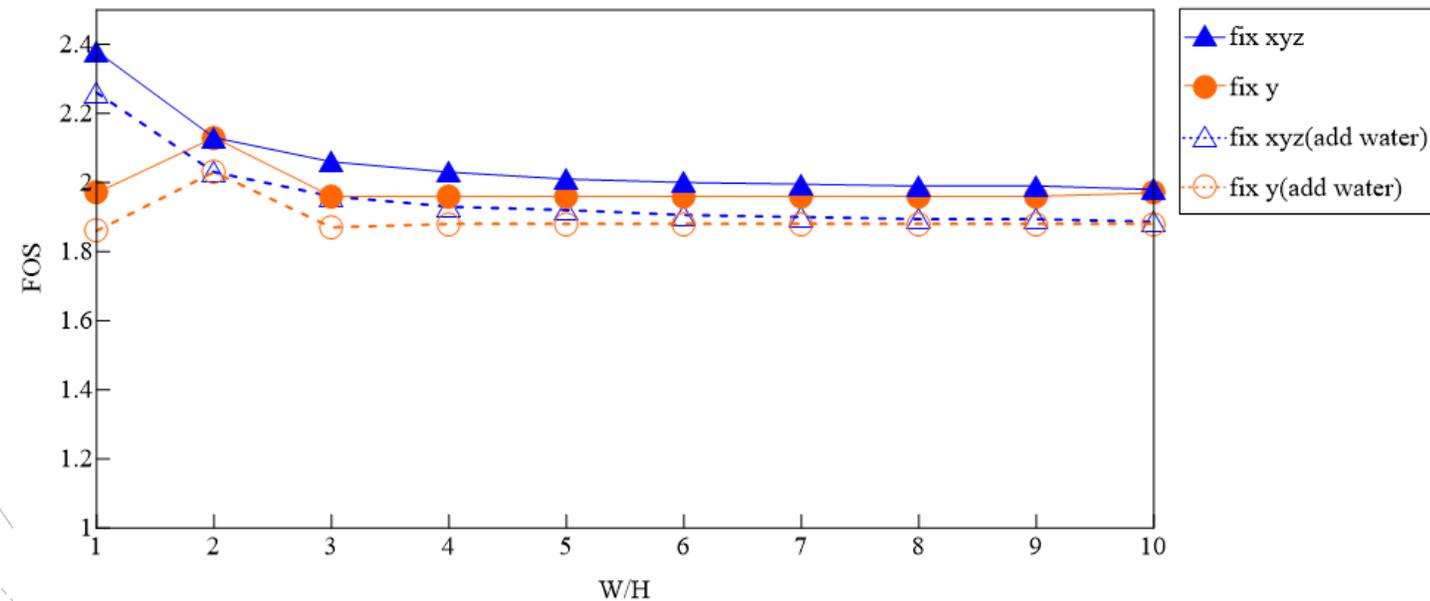
# Boundary effect





Chugh, A. K. (2003). On the boundary conditions in slope stability analysis. Int. J. Numer. Anal. Methods Geomech.

- For W =H ratio less than 5, the differences between 2-D and 3-D FoS values are significant.



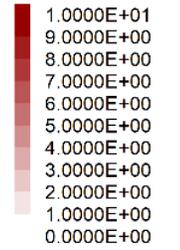
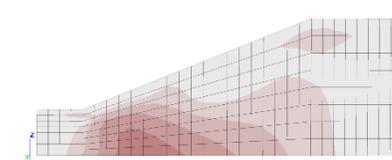
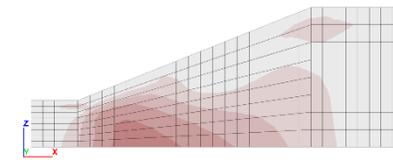
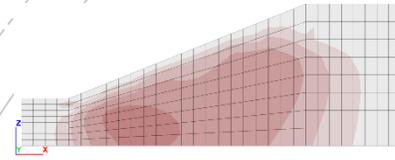
### Comparison of different boundary condition (fix y vs. fix xyz)

Differences in pore water pressure

W/H=1 (at y=5)

W/H=5 (at y=1)

W/H=10 (at y=1)

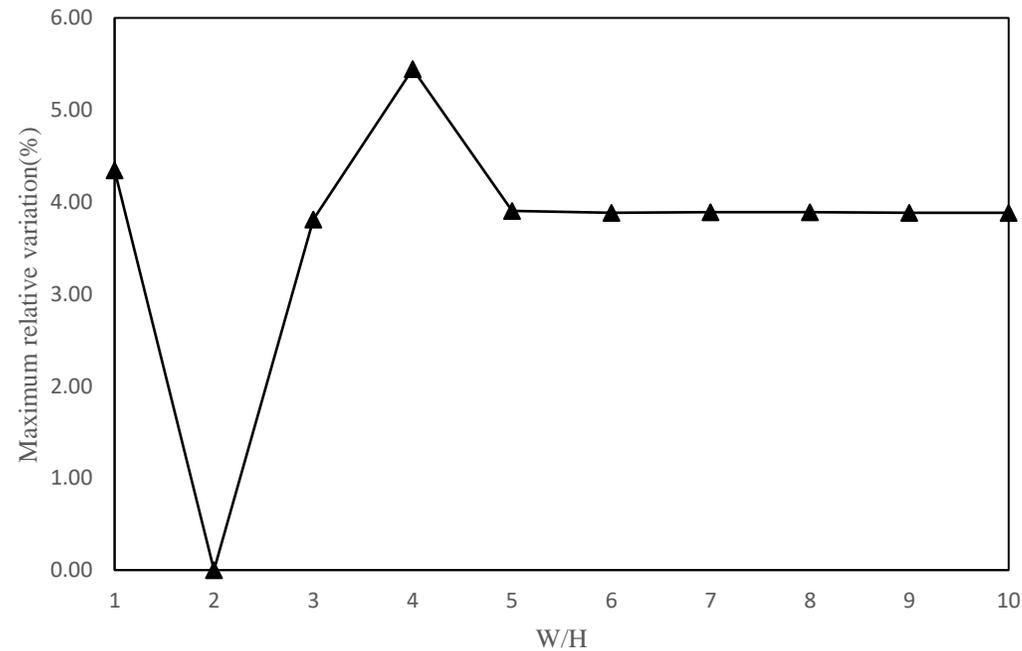


Maximum relative variation(%)

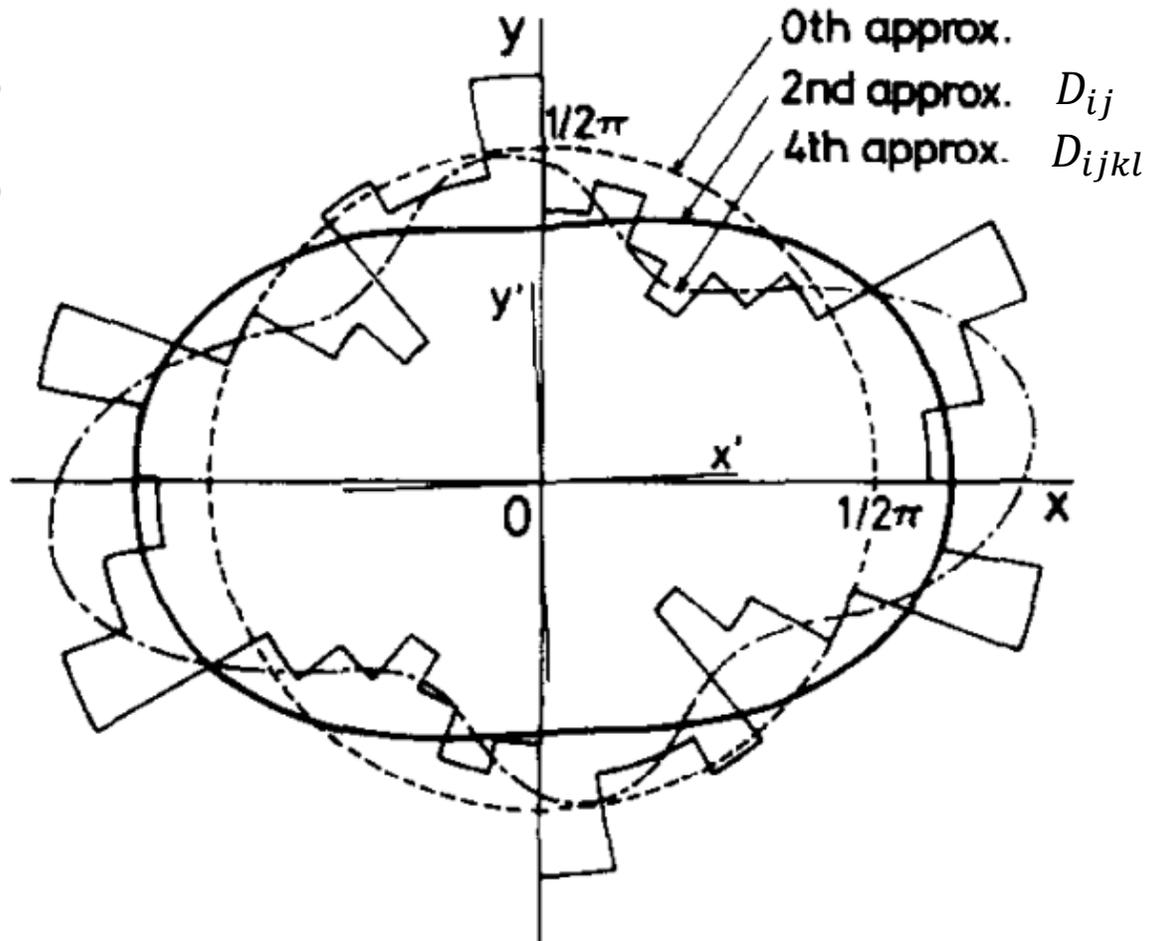
4.34

4.7

4.7



# Directional density function



Normal vector  $\mathbf{N}_{i_1 i_2 \dots i_n} = \langle n_{i_1} n_{i_2} \dots n_{i_n} \rangle$

“distribution density”  $f(\mathbf{n}) = \frac{1}{N} \sum_{\alpha=1}^N \delta(\mathbf{n} - \mathbf{n}^{(\alpha)})$ .

$$\int f(\mathbf{n}) d\mathbf{n} = 1, \quad \int n_{i_1} \dots n_{i_n} f(\mathbf{n}) d\mathbf{n} = \langle n_{i_1} \dots n_{i_n} \rangle$$

$$f(\mathbf{n}) = \frac{1}{4\pi} [D + D_{ij} n_i n_j + D_{ijkl} n_i n_j n_k n_l + \dots]$$

$$f(\mathbf{n}) = \frac{1}{4\pi} [D + D_{ij} n_i n_j]$$