

**The effects of inherent distribution of discontinuities
and stress-induced anisotropy on pore water
pressure distribution of rock slope.**

Presenter: Chia-Yi Liu

Advisor: Jia-Jyun Dong

Date: 2023/02/24

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01 Slope stability analysis

02 Methodology

03 Results & Conclusions

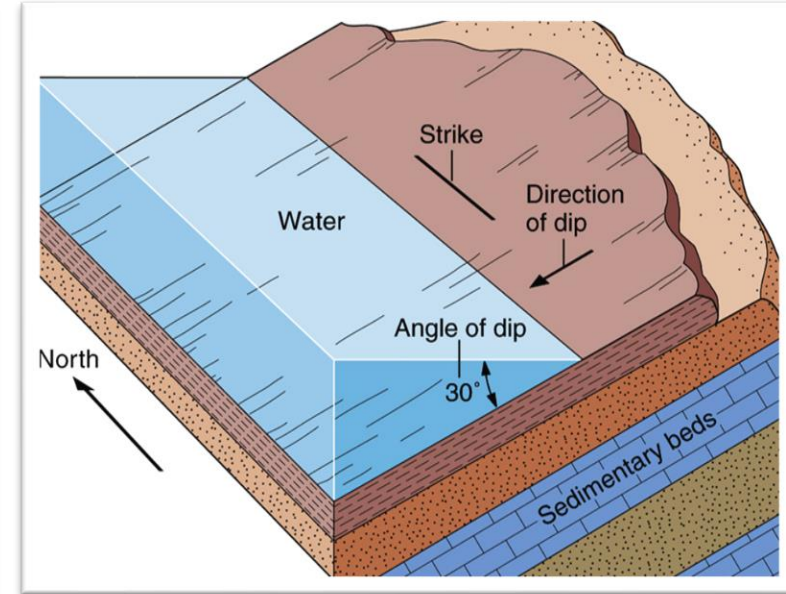
Slope stability analysis



Source: <https://www.nasc.gov.tw>



Source: <https://twgeoref.moeacgs.gov.tw/GipOpenWeb/wSite/ct?xItem=140858&mp=105&ctNode=1233>



Source: <https://www3.nd.edu/~cneal/planetearth/Lab-Structural/DipStrike.html>

- ❑ A dip slope is described as a rock slope with layered structures stretching along its inclined direction.
- ❑ Dip slopes in the form of a sandstone and shale interlayer are a typical geological feature in northern Taiwan.

Slope stability analysis (Duncan, 2004)

Design data

Geological data



Rock strength

Ground water

Design methods

01

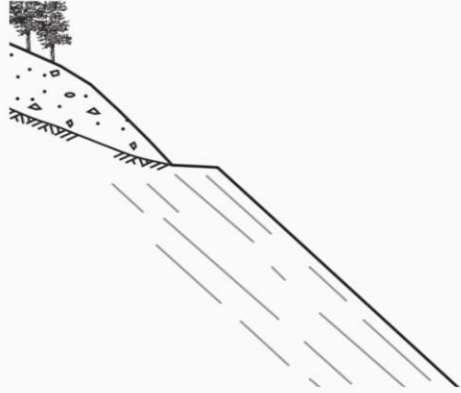
Limit equilibrium analysis

02

Numerical analysis

- Numerical analysis can examine the **stresses** and **strains** developed in the slope.
- The final target is calculating the **factor of safety (fos)** of the slope.
 - Fos > 1, safe
 - Fos ≤ 1, unsafe

Purpose

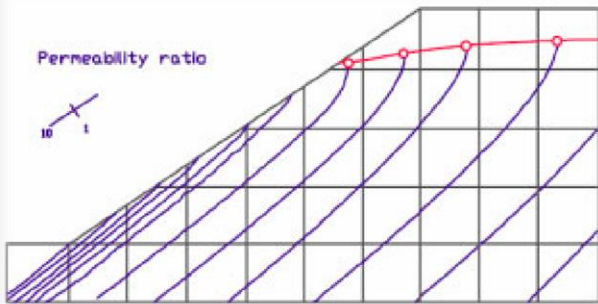


(Duncan et al., 2004)

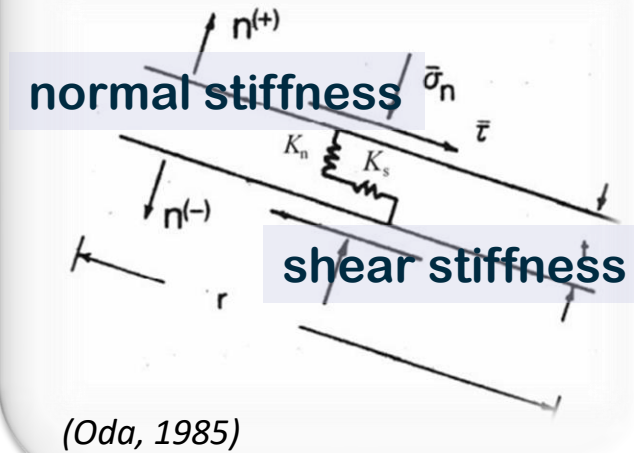
Geological data

Rock strength

Ground water

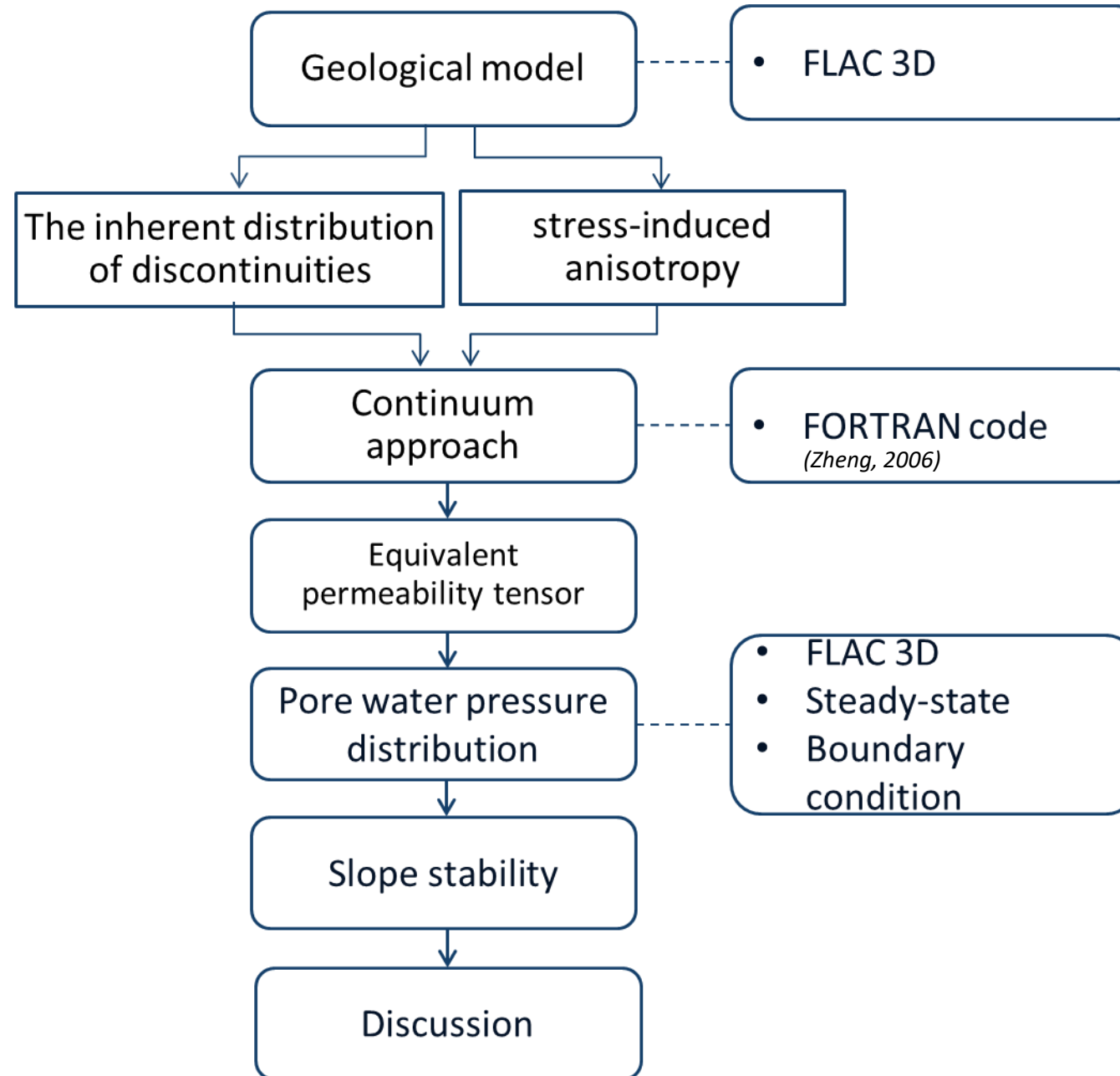


(Dong et al., 2006)



(Oda, 1985)

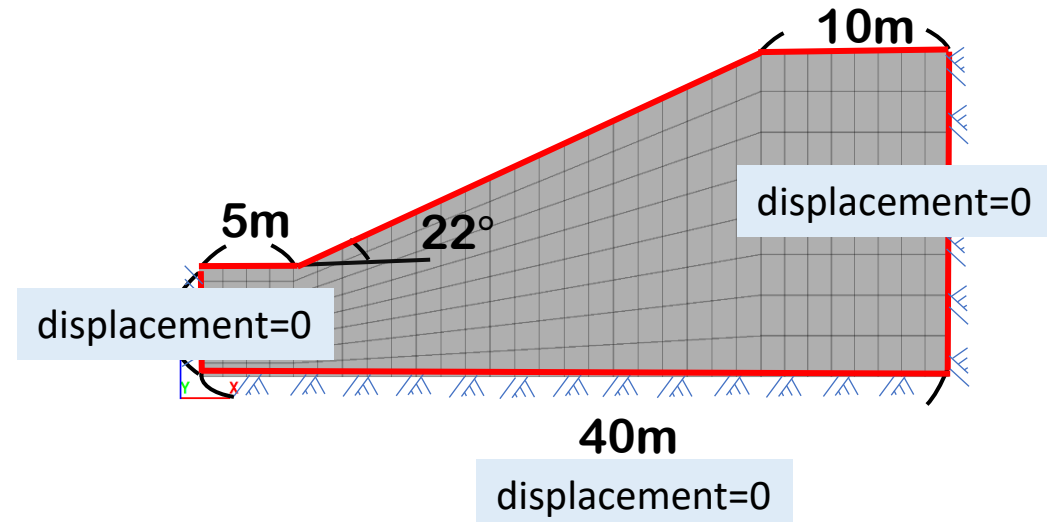
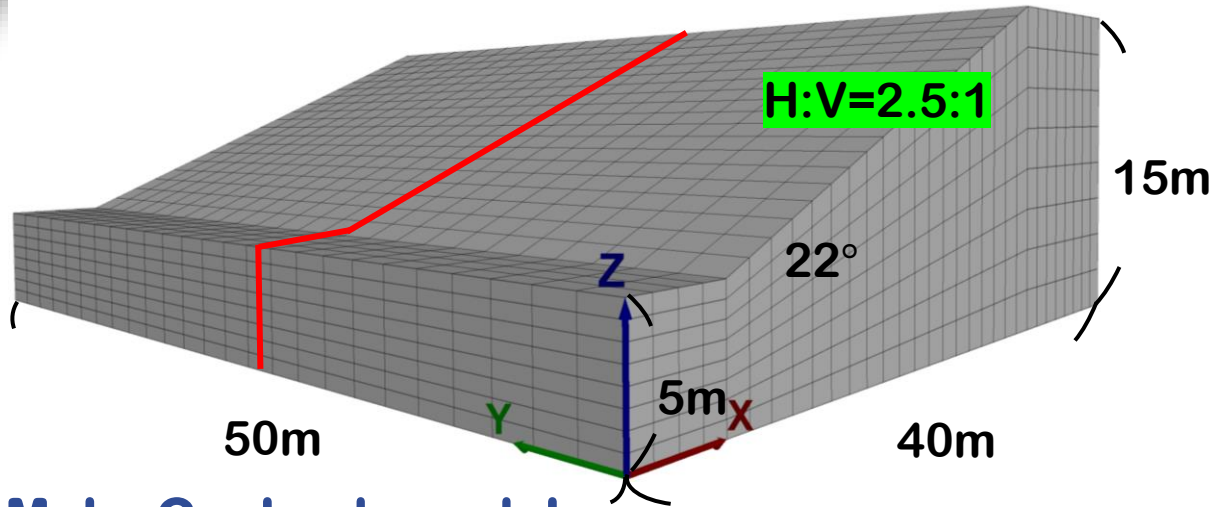
Flow chart



Methodology

- Model setting
- Continuum approach

Model setting

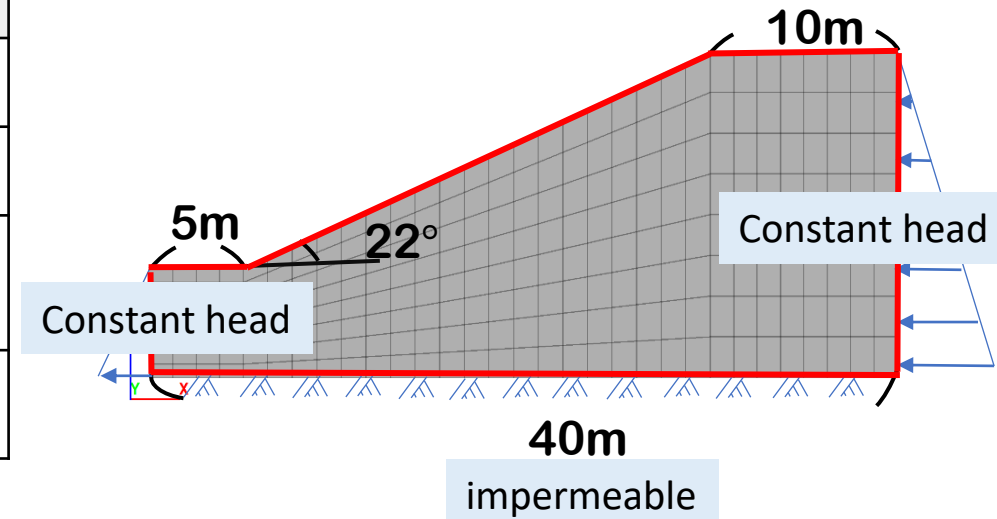


Mohr-Coulomb model

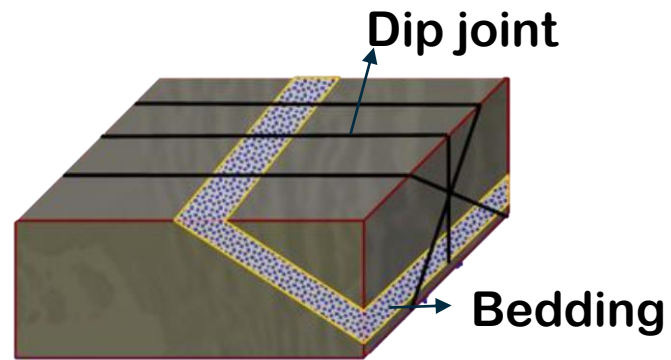
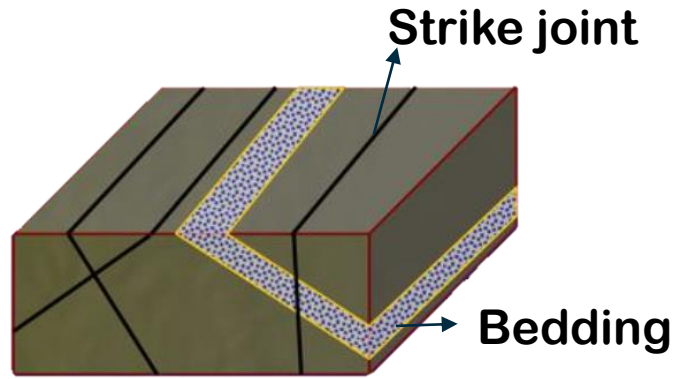
Material properties	Value
Dry density	18400 ($\frac{kg}{m^3}$)
Young's modulus, E	200 (MPa)
Poisson ratio, ν	0.3
Friction angle, ϕ	22.5°
cohesion, c	17.5 (kPa)
Stress ratio, \bar{K}	1.1

Material properties	Value
Fluid modulus, K_f	10 (kPa)
porosity, n	0.3
permeability, k (Mobility permeability)	$\frac{m^2}{Pa * sec}$
saturation, S	1

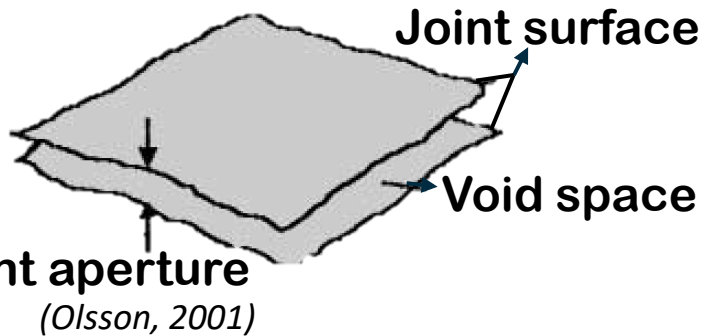
(CECI, 2021)
(Chen C. C. & Yu C. W., 1994)



Continuum approach

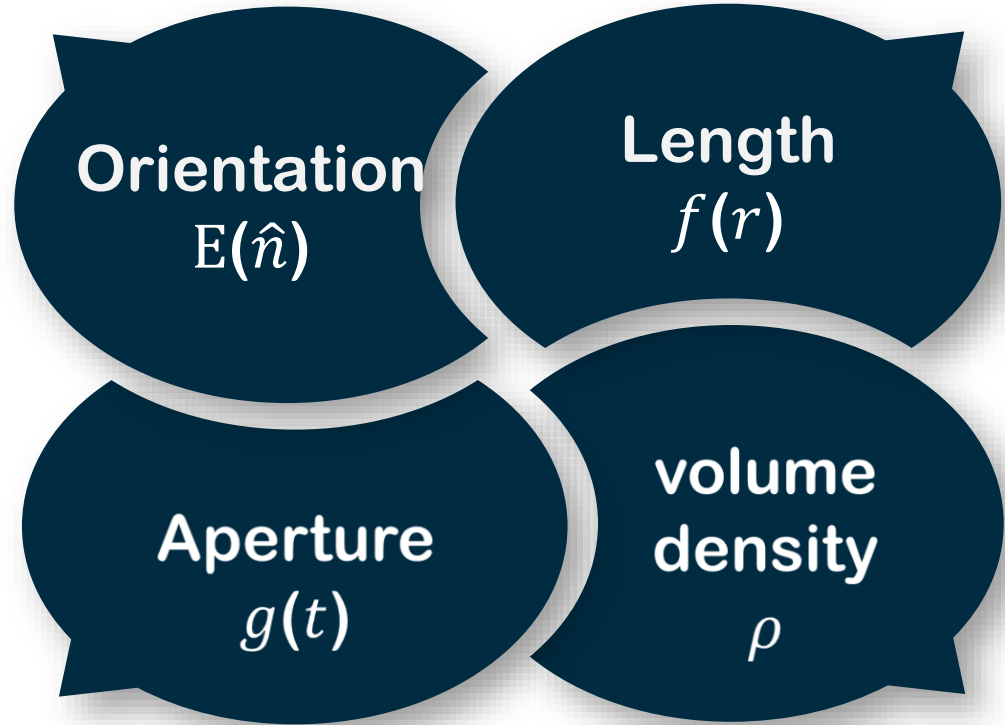


(Veronika, 2019)

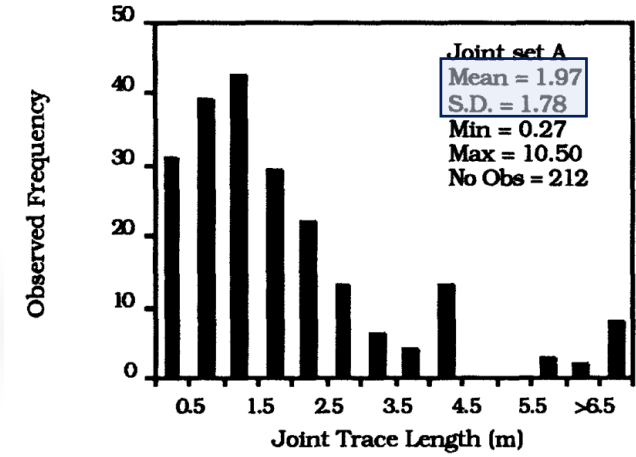


(Olsson, 2001)

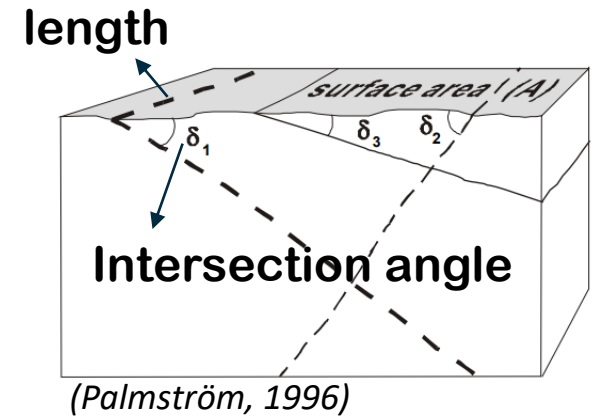
Discontinuities properties



Equivalent permeability tensor

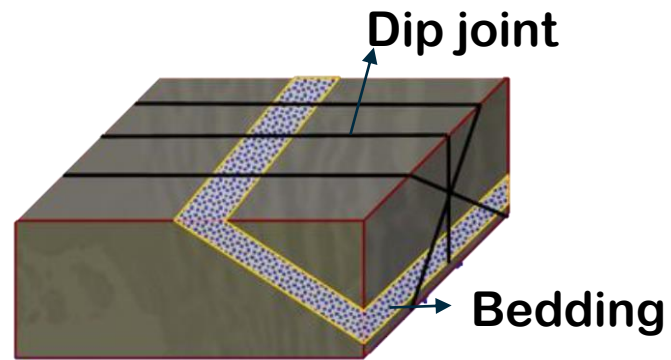
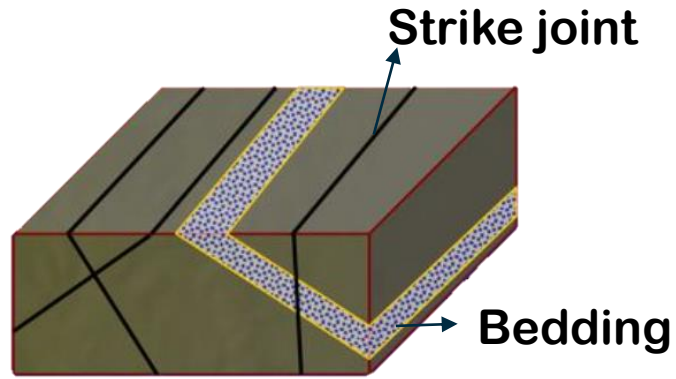


(Villaescusa, 1992)

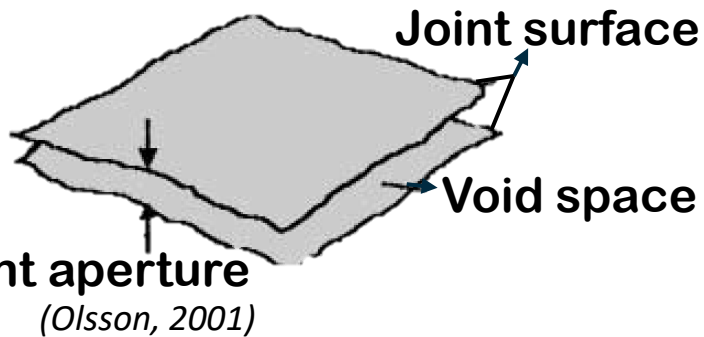


(Palmström, 1996)

Continuum approach

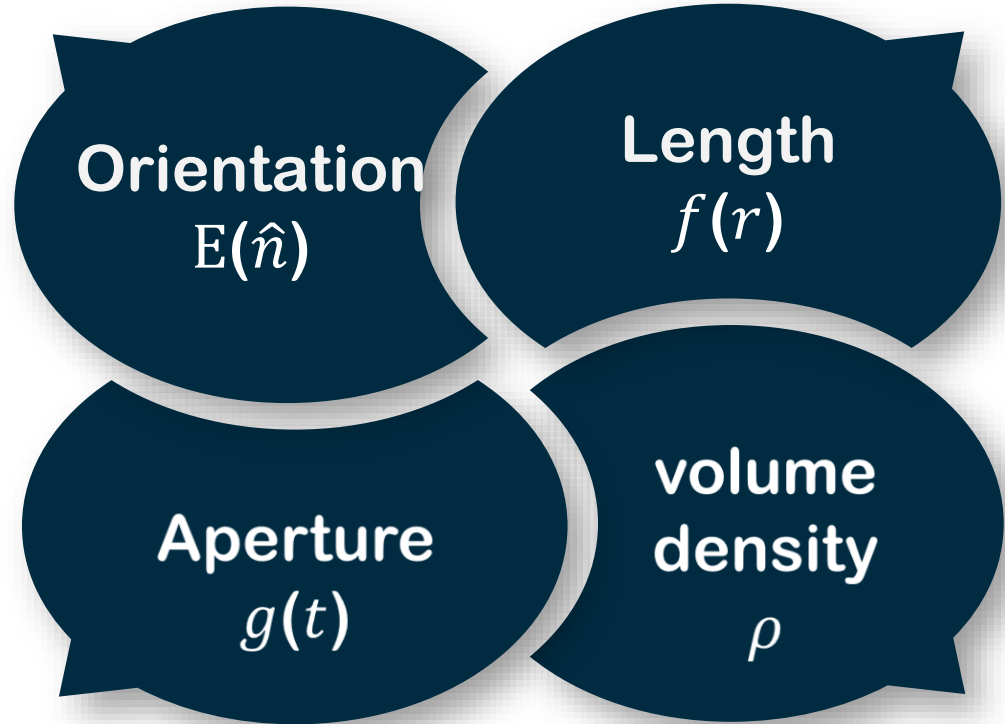


(Veronika, 2019)

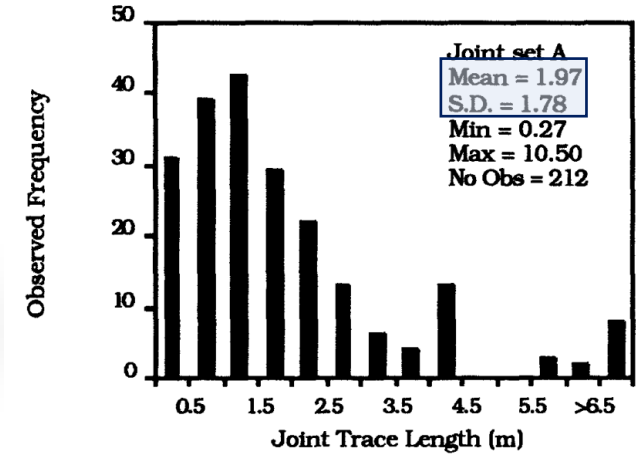


(Olsson, 2001)

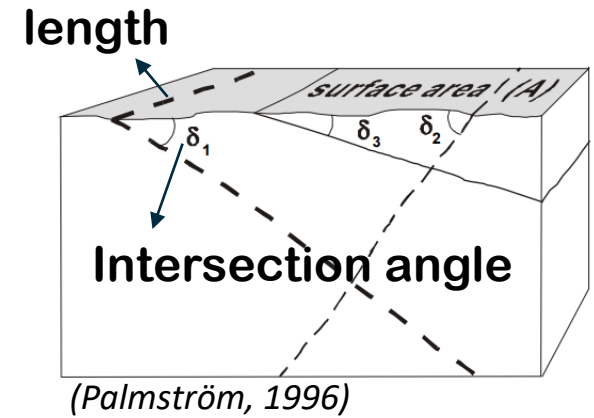
Discontinuities properties



Equivalent permeability tensor



(Villaescusa, 1992)



(Palmström, 1996)

Results

- ① **Uniform stress(0.25MPa) field**
 - The distribution of discontinuities
- ② **Non-uniform stress field**
 - The distribution of discontinuities

Equivalent permeability tensor

- Slope stability analysis (shear strength reduction)
- **Factor of safety**
 - **Strain increments**

Pore pressure distribution

Results

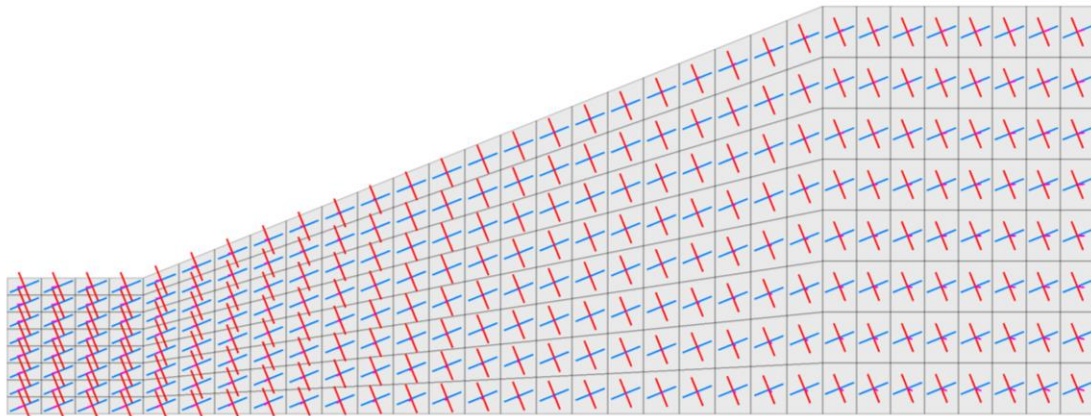
- ① **Uniform stress(0.25MPa) field**
 - **The distribution of discontinuities**

(Equivalent permeability tensor, pore water pressure variation and factor of safety)

The results of equivalent permeability tensor (under uniform stress field, 0.25MPa)

- Initial result

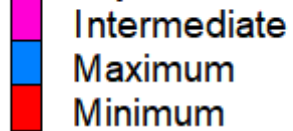
(no influence by the distribution of discontinuities)



Principal permeability tensor $\left(\frac{m^2}{Pa * sec} \right)$

Scale: 2e+08

Color By Order

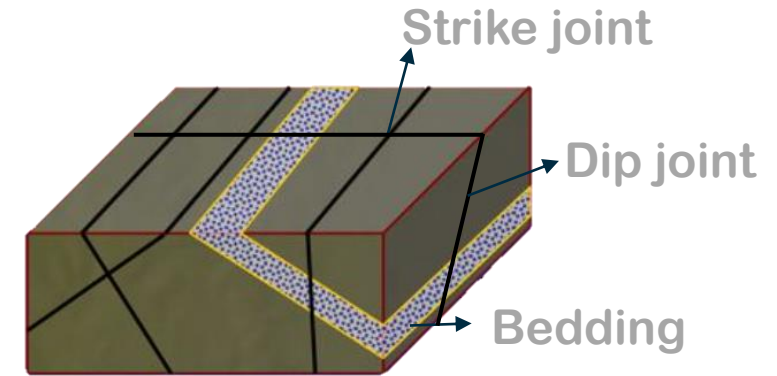


Homogeneous & isotropic permeability tensor

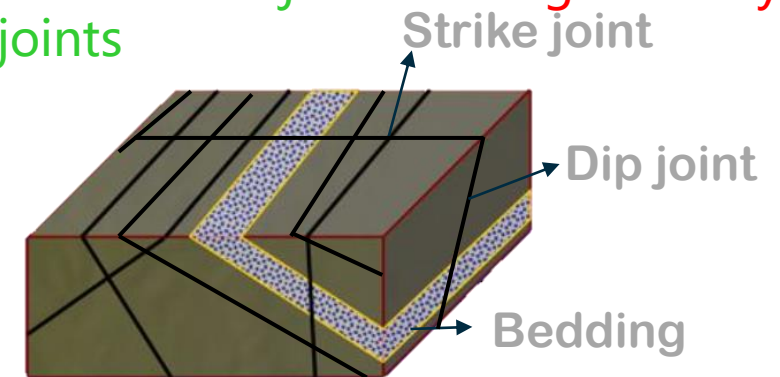
Maximum principal permeability is parallel to the slope surface

- The distribution of discontinuities

The number of **strike joints are more than dip joints**



The number of **strike joints are significantly more than dip joints**

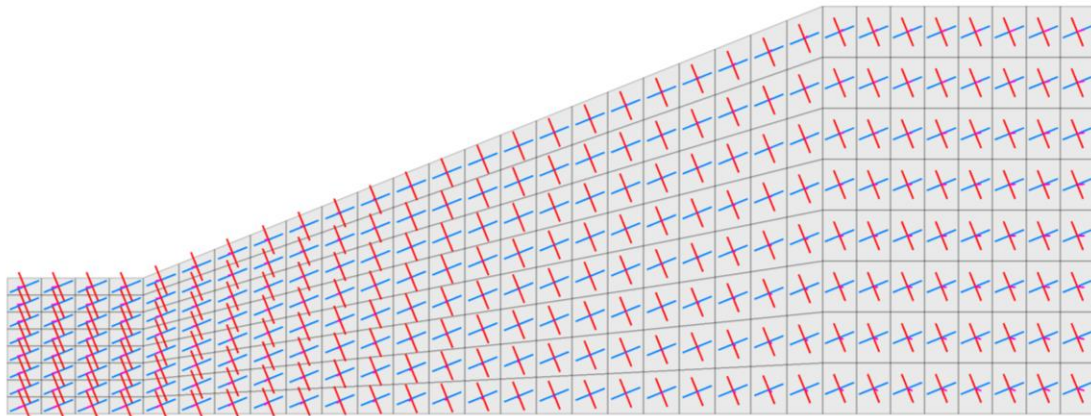


(The different level of anisotropic for discontinuities)

The results of equivalent permeability tensor (under uniform stress field, 0.25MPa)

- Initial result

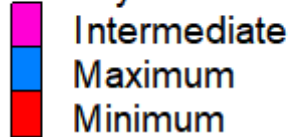
(no influence by the distribution of discontinuities)



Principal permeability tensor $\left(\frac{m^2}{Pa \cdot sec} \right)$

Scale: 2e+08

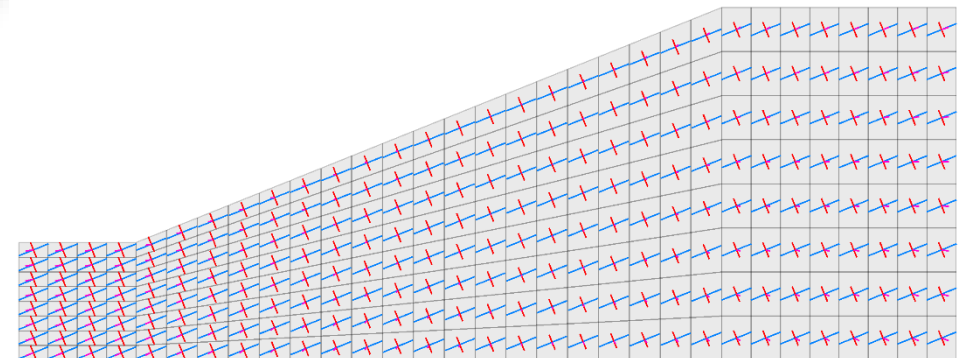
Color By Order



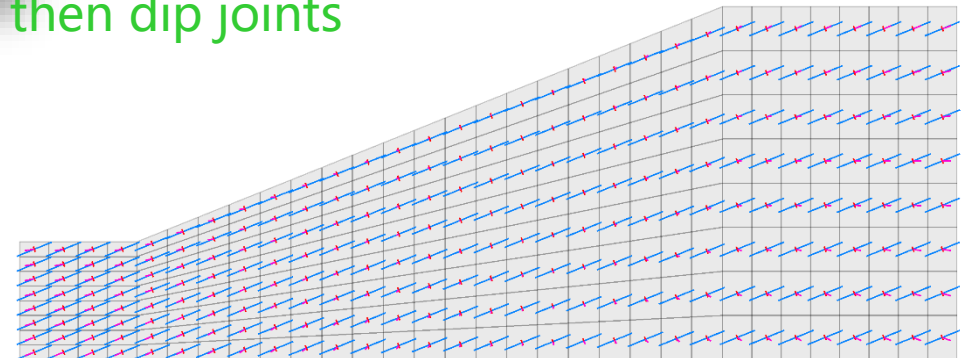
- The minimum principal permeability ↘
- the maximum principal permeability ↗

- The distribution of discontinuities

The number of **strike joints** are more than dip joints



The number of **strike joints** are **significantly more** than dip joints

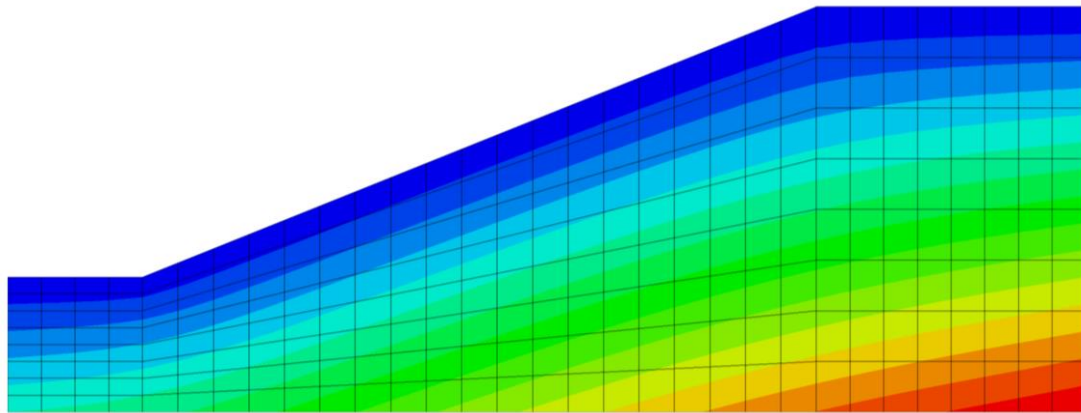


(The different level of anisotropic for discontinuities)

The results of pore water pressure distribution (under uniform stress field)

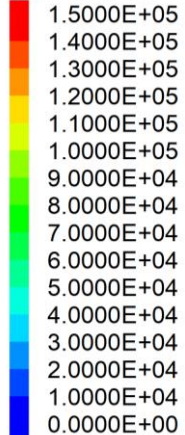
- Initial result

(no influence by the distribution of discontinuities)



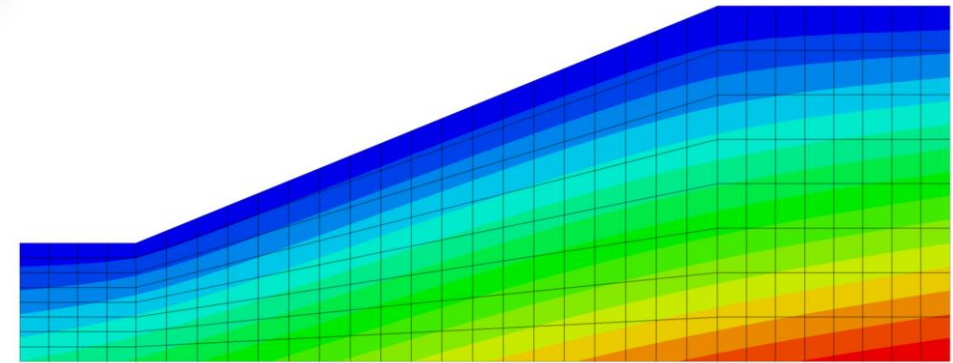
Zone Gridpoint Pore Pressure (Pa)

Cut Plane: on

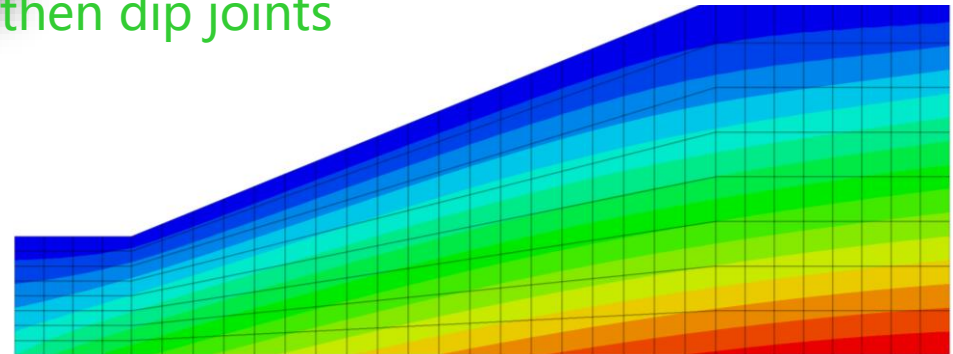


- The distribution of discontinuities

The number of strike joints are more than dip joints



The number of strike joints are significantly more than dip joints



(The different level of anisotropic for discontinuities)

The variation of pore water pressure distribution

The level of anisotropic

The number of strike joints more than dip joints

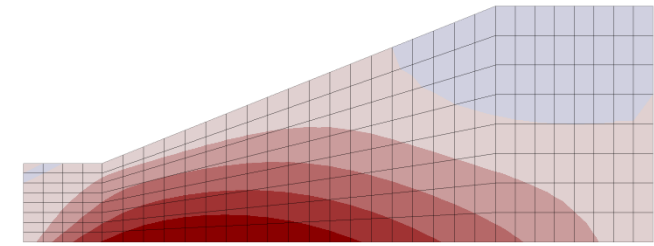
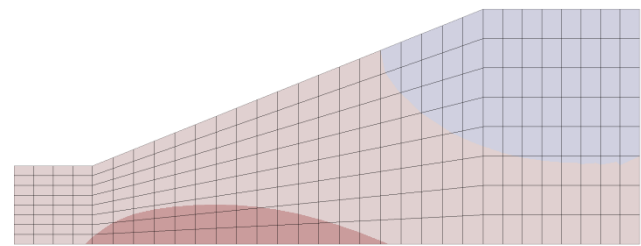
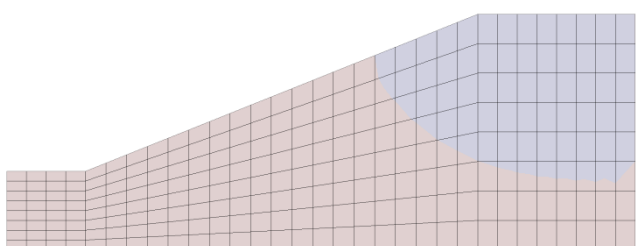
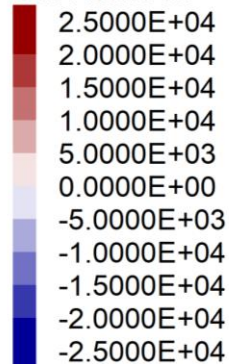


The number of strike joints **significantly** more than dip joints

The absolutely variation

Pore pressure variation(Pa)

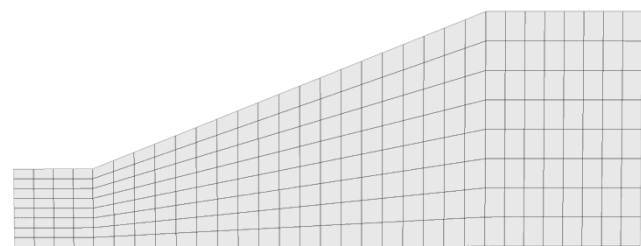
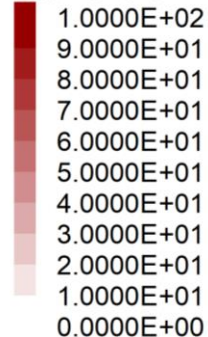
Cut Plane: on



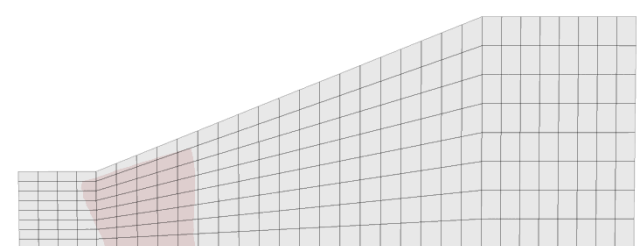
The relatively variation

Pore pressure variation(%)

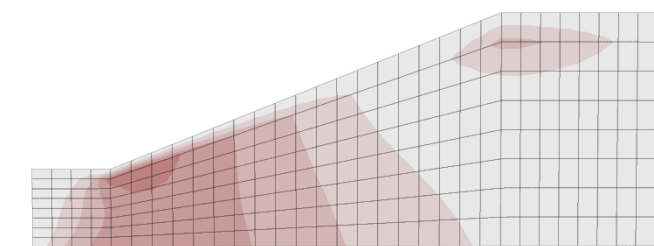
Cut Plane: on



7%



16%



52%

The variation of slope stability analysis

The level of anisotropic

The number of strike joints more than dip joints

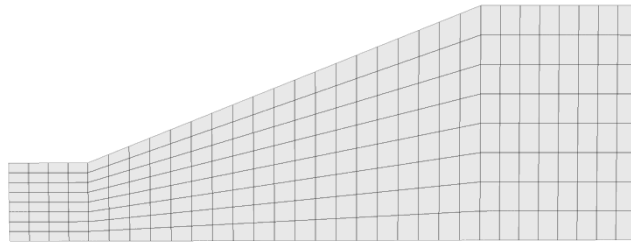
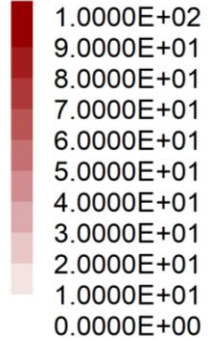


The number of strike joints **significantly** more than dip joints

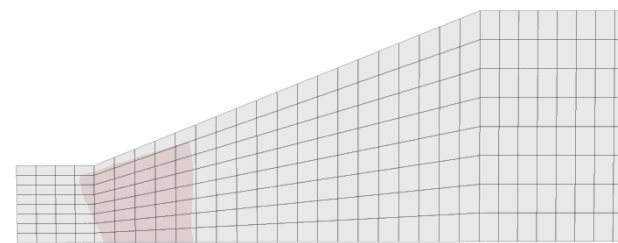
The absolutely variation

Pore pressure variation(%)

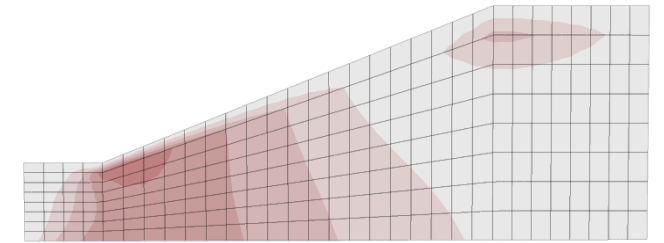
Cut Plane: on



7%



16%



52%

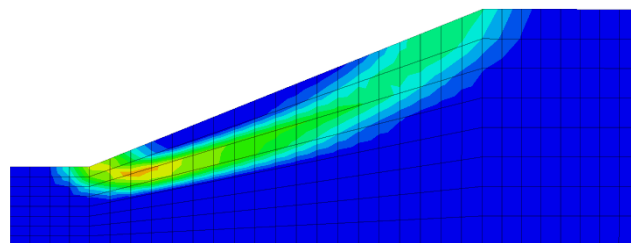
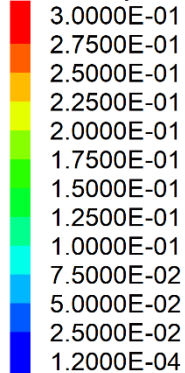


Factor of Safety

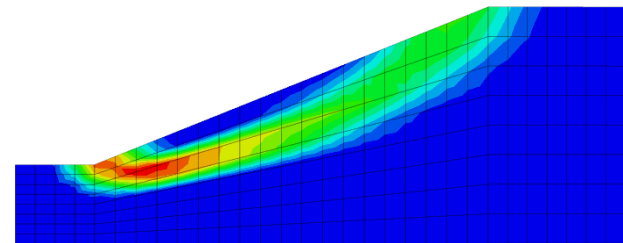
Zone Maximum Principal Strain Increment

Cut Plane: on

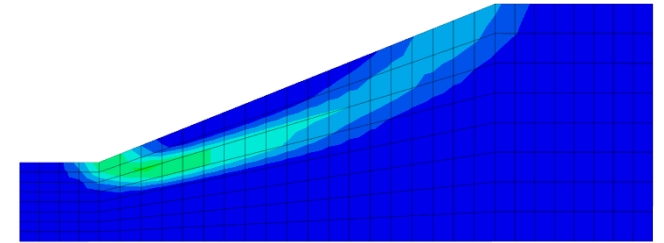
Calculated by: Volumetric Averaging



1.406



1.406



1.394



Results

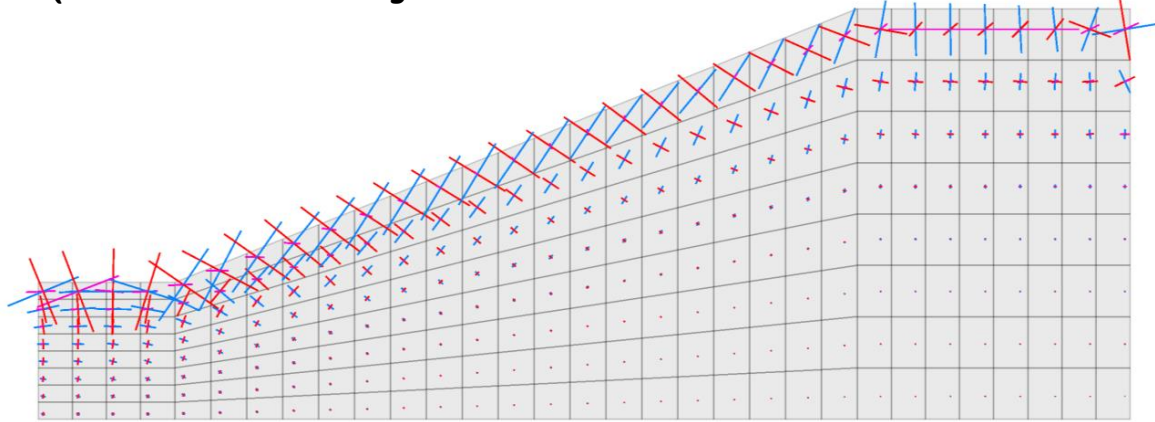
- ② **Non-uniform stress field**
 - **The distribution of discontinuities**

(Equivalent permeability tensor, pore water pressure variation and factor of safety)

The results of equivalent permeability tensor (under non-uniform stress field)

- Initial result

(no influence by the distribution of discontinuities)



Principal permeability tensor $\left(\frac{m^2}{Pa \cdot sec} \right)$

Scale: 2e+08

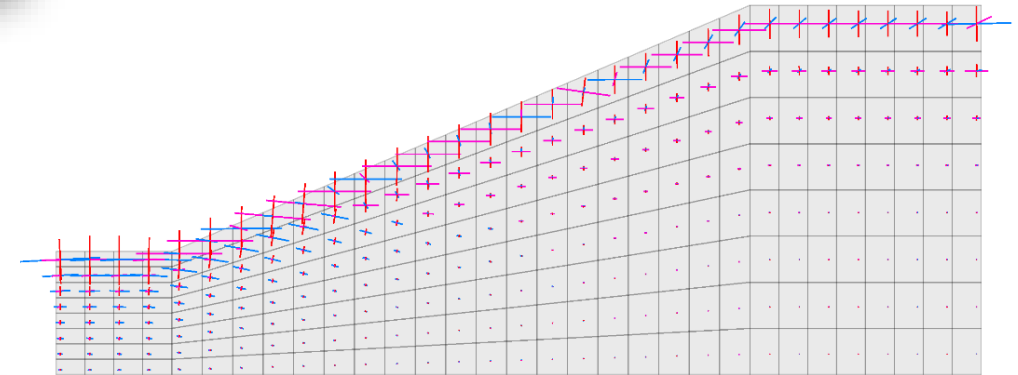
Color By Order

- Intermediate
- Maximum
- Minimum

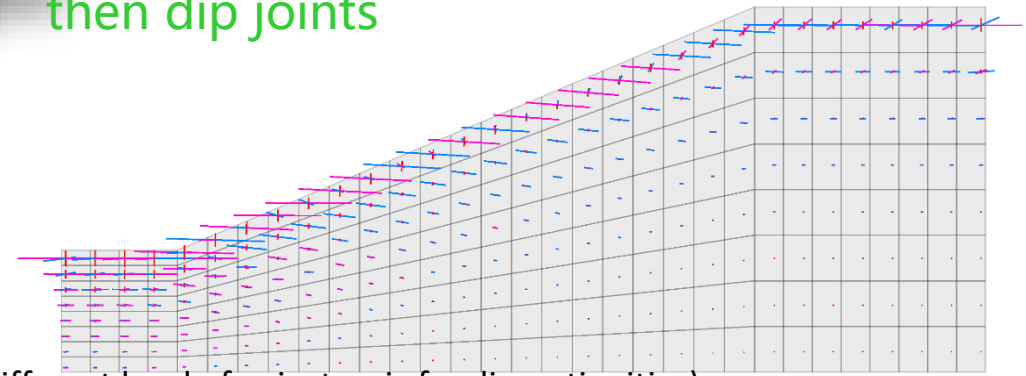
- Nonhomogeneous & anisotropic permeability
- Maximum principal permeability is parallel to the slope surface
- Depth ↗, the permeability tensor ↘

- The distribution of discontinuities

The number of strike joints are more than dip joints



The number of strike joints are significantly more than dip joints



(The different level of anisotropic for discontinuities)

The variation of pore water pressure distribution

The level of anisotropic

The number of strike joints more than dip joints

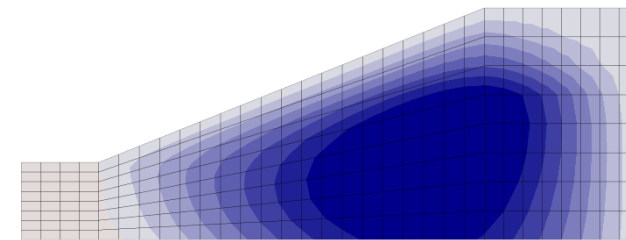
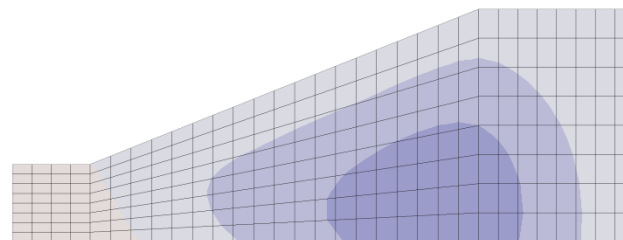
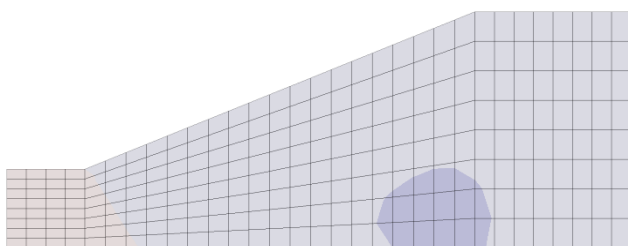
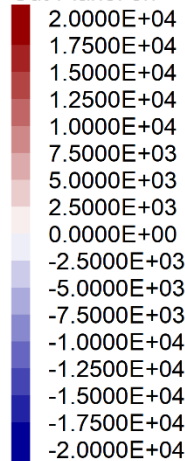


The number of strike joints **significantly** more than dip joints

The absolutely variation

Pore pressure variation(Pa)

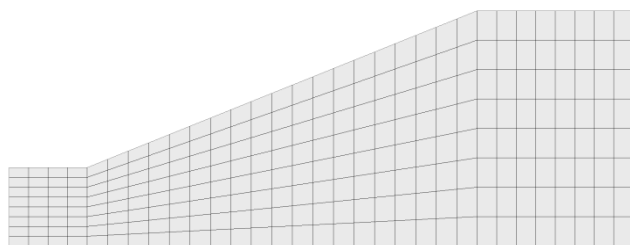
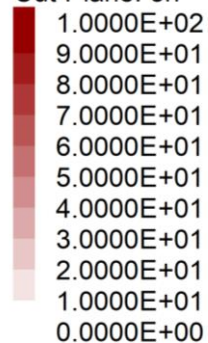
Cut Plane: on



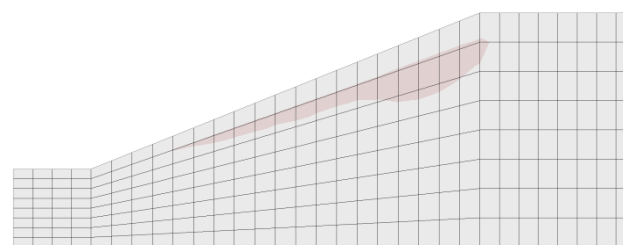
The relatively variation

Pore pressure variation(%)

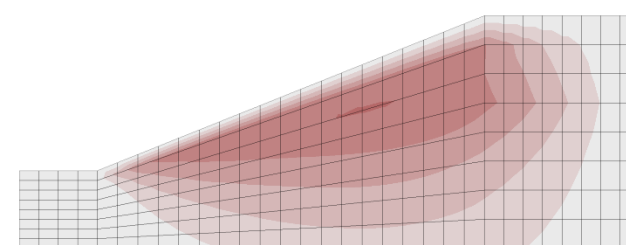
Cut Plane: on



5%



12%



51%

The variation of slope stability analysis

The level of anisotropic

The number of strike joints more than dip joints

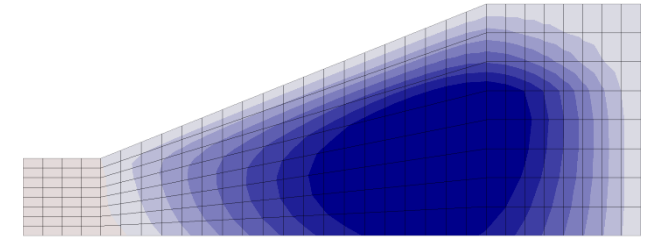
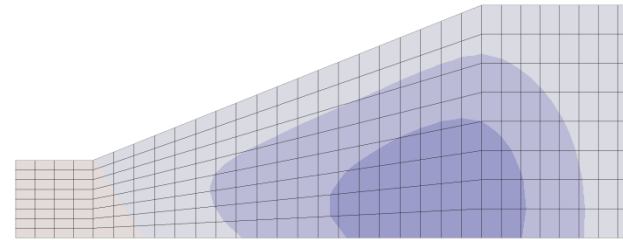
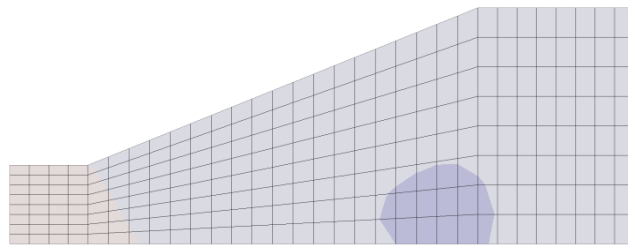
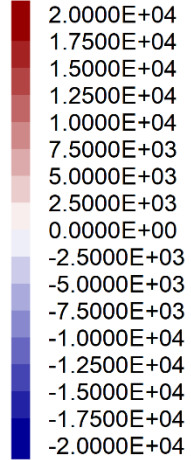


The number of strike joints **significantly** more than dip joints

The absolutely variation

Pore pressure variation(Pa)

Cut Plane: on

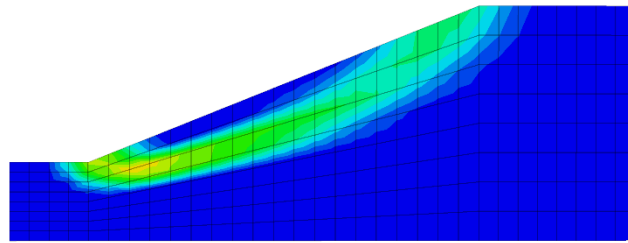
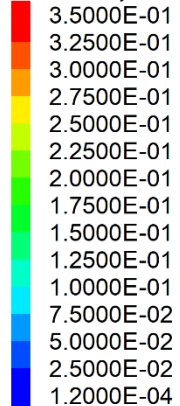


Factor of Safety

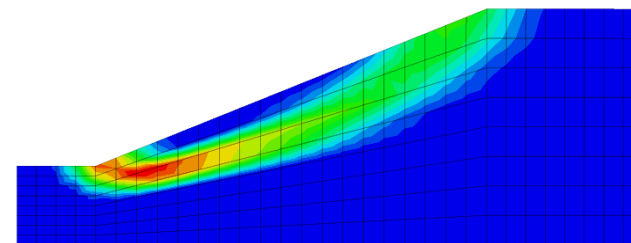
Zone Maximum Principal Strain Increment

Cut Plane: on

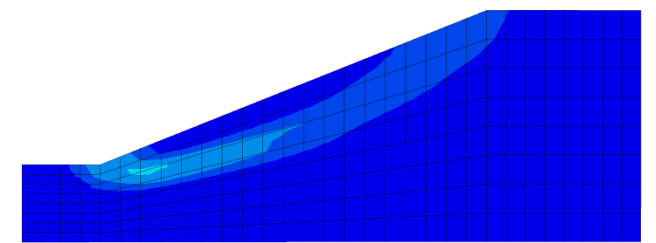
Calculated by: Volumetric Averaging



1.41



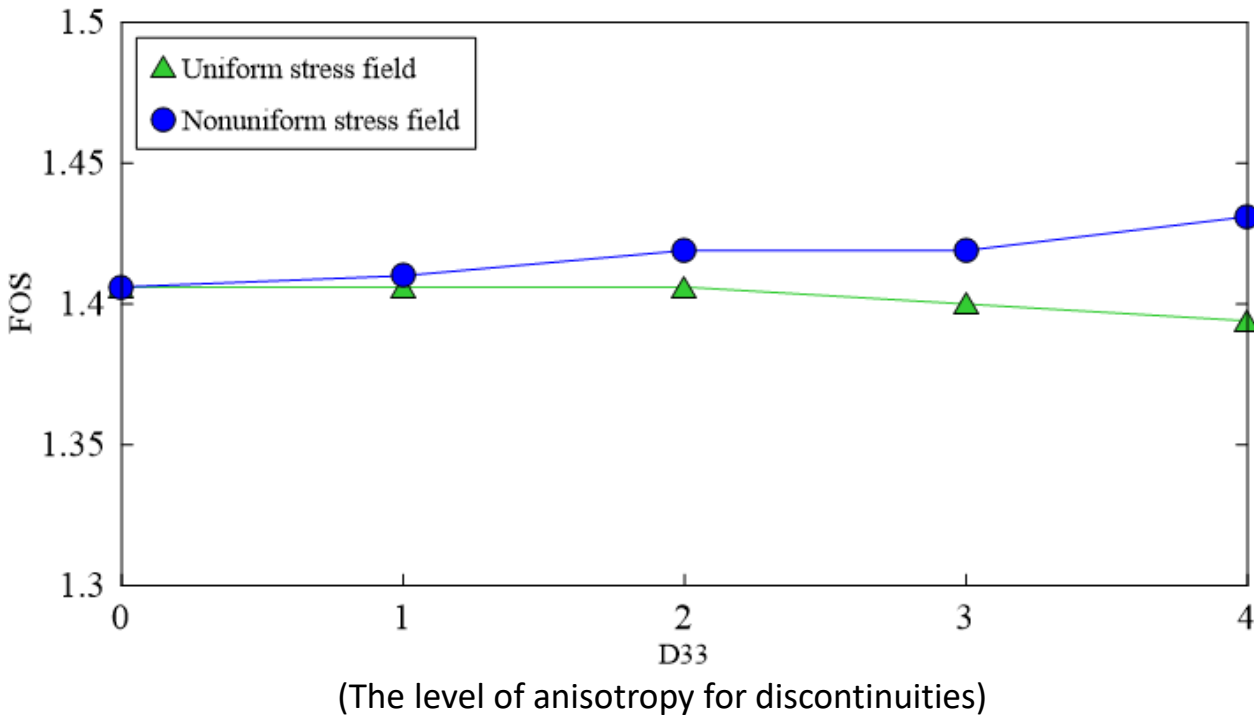
1.419



1.431

Conclusions

Conclusions



① Considering the inherent distribution of discontinuities (under uniform stress field)

➤ Comparing the pore water pressure distribution on rock slope between different level of anisotropy for discontinuities under uniform stress field.

➤ The variation up to 52%.

➤ For factor of safety, the level of anisotropy for discontinuities increase, the factor of safety decrease.

➔ The influence due to the distribution of discontinuities.

② Considering the inherent distribution of discontinuities and stress-induced anisotropy (under non-uniform stress field)

➤ Comparing the pore water pressure distribution on rock slope between different level of anisotropy for discontinuities under nonuniform stress field.

➤ The variation up to 51%.

➤ For factor of safety, the level of anisotropy for discontinuities increase, the factor of safety increase.

➔ The influence due to the stress field.

The background features a white canvas with several thin, dark grey lines intersecting. A large, dark blue, irregular polygonal shape is positioned on the right side of the frame. Three small black dots are placed at the intersections of the lines: one at the top-right intersection, one at the central intersection, and one at the bottom-right intersection.

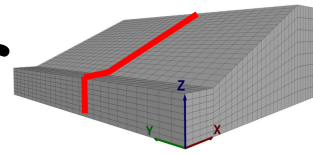
Thank you for your attention!

Results

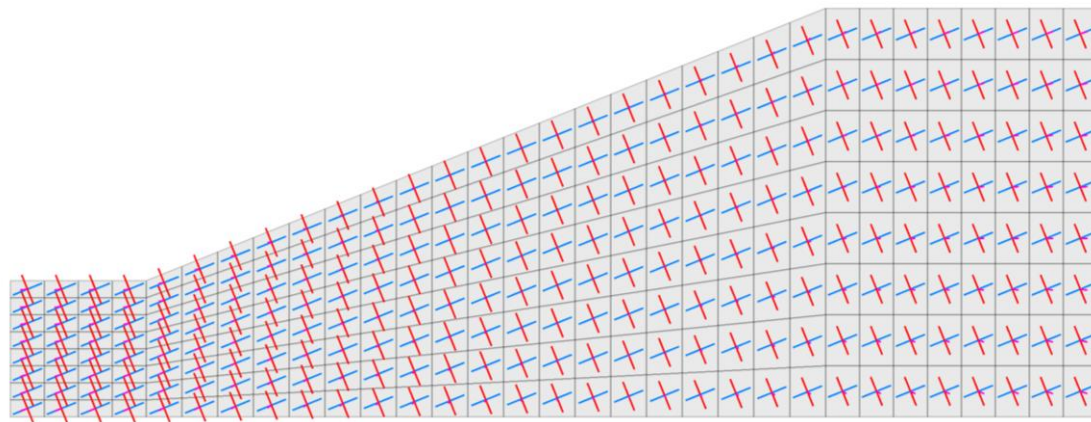
- ① The stress-induced anisotropy
 - Uniform stress field(0.25MPa)
 - Non-uniform stress field

(Equivalent permeability tensor, pore water pressure variation and factor of safety)

The results of equivalent permeability tensor



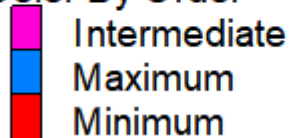
- Uniform stress field(0.25MPa)



Principal permeability tensor $\left(\frac{m^2}{Pa * sec} \right)$

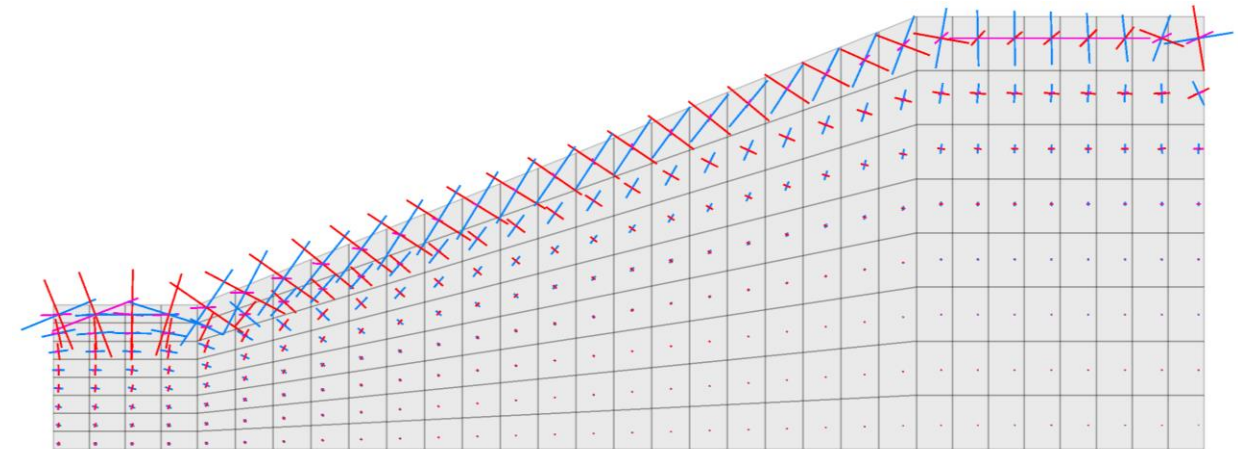
Scale: 2e+08

Color By Order



- Homogeneous & isotropic permeability tensor
- Maximum principal permeability is parallel to the slope surface

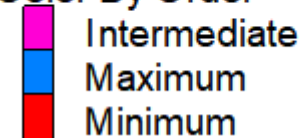
- Non-uniform stress field



Principal permeability tensor $\left(\frac{m^2}{Pa * sec} \right)$

Scale: 2e+08

Color By Order

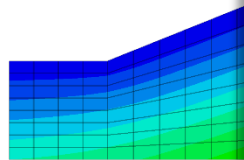
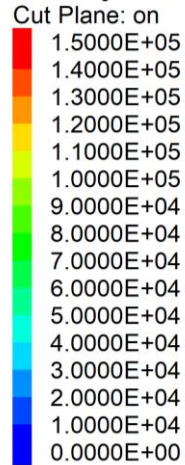


- Nonhomogeneous & anisotropic permeability tensor
- Maximum principal permeability is parallel to the slope surface
- Depth ↗, the permeability tensor ↘

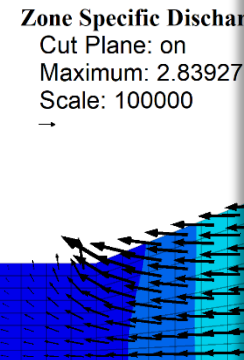
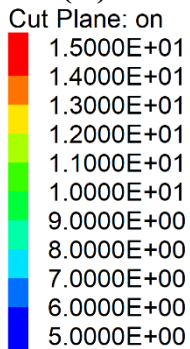
The results of pore water pressure distribution

- Uniform stress field

Zone Gridpoint Pore Pressure (Pa)

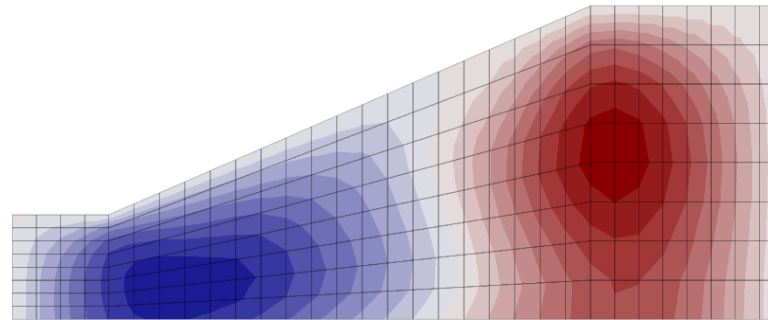
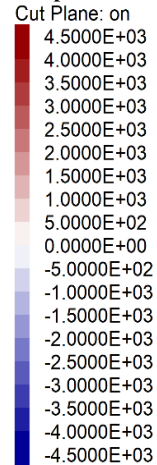


Head(m)



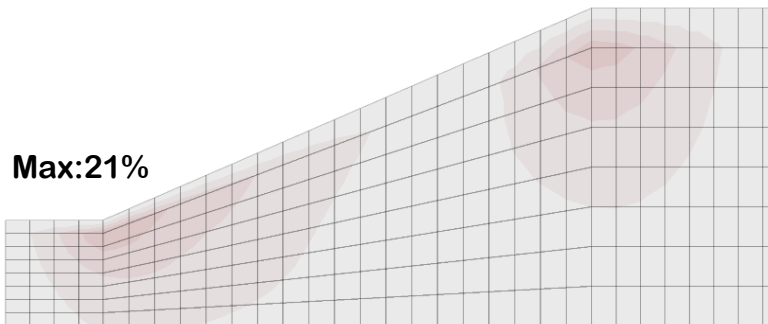
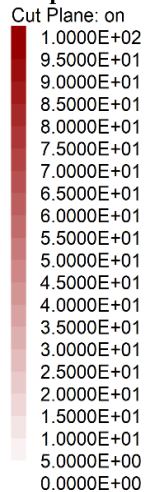
- The absolutely variation of pore water pressure (nonuniform stress field - uniform stress field)

Pore pressure variation(Pa)

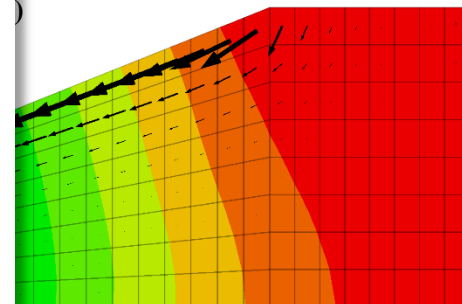
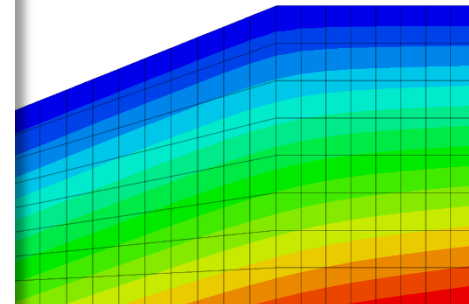


- The relatively variation of pore water pressure (nonuniform stress - uniform stress)/uniform stress

Pore pressure variation(%)



- stress field



The results of slope stability analysis

- **Uniform stress field(0.25MPa)**

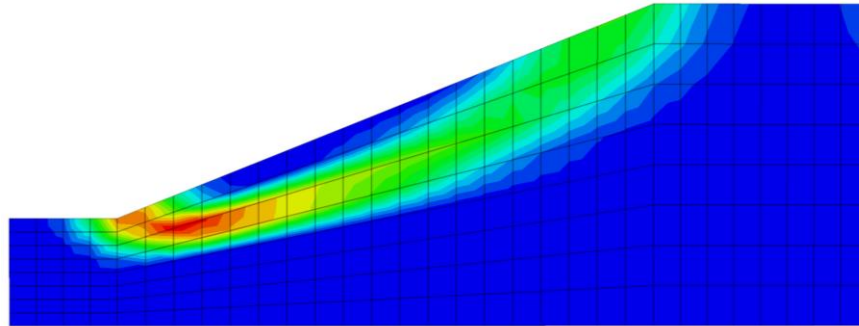
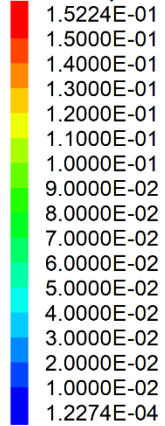
Factor of Safety

Value = 1.406

Zone Maximum Principal Strain Increment

Cut Plane: on

Calculated by: Volumetric Averaging



- **Non-uniform stress field**

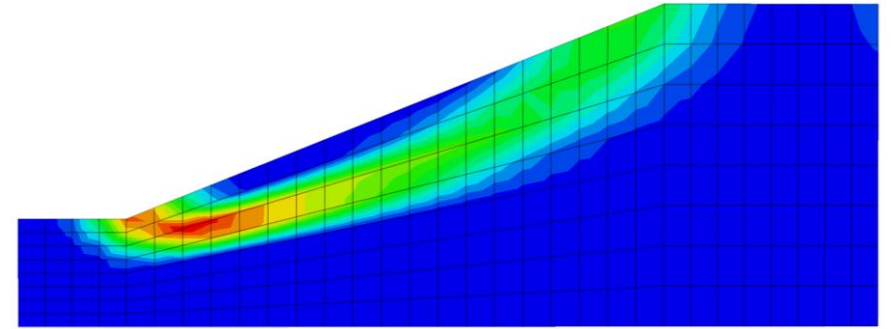
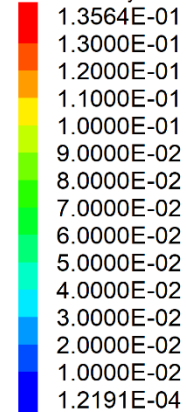
Factor of Safety

Value = 1.406

Zone Maximum Principal Strain Increment

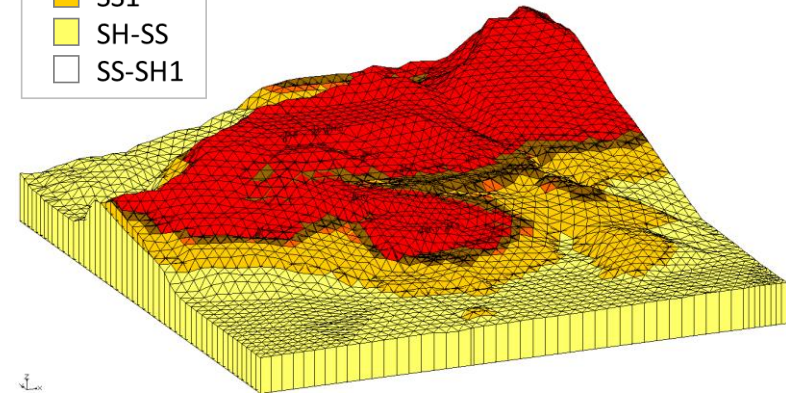
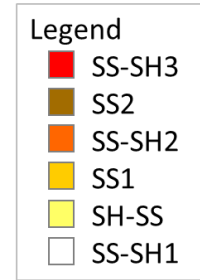
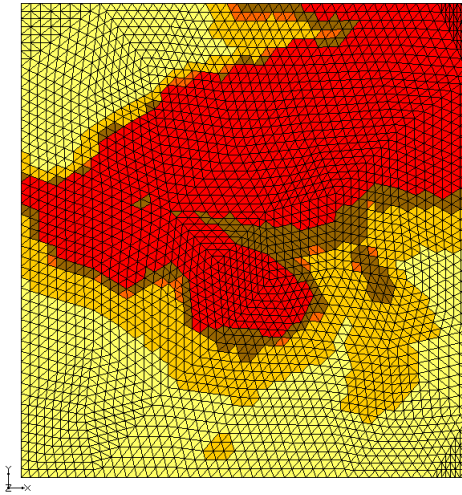
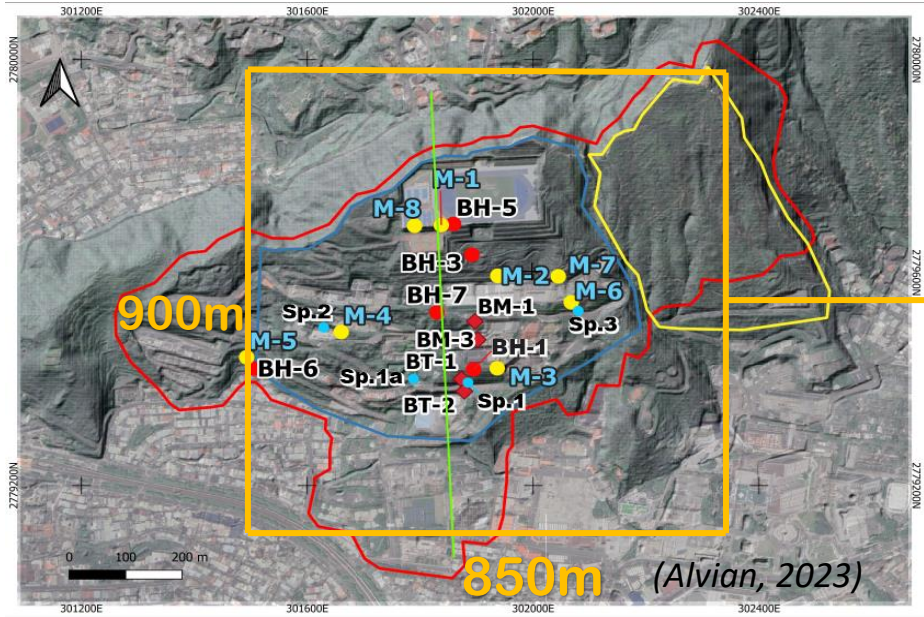
Cut Plane: on

Calculated by: Volumetric Averaging

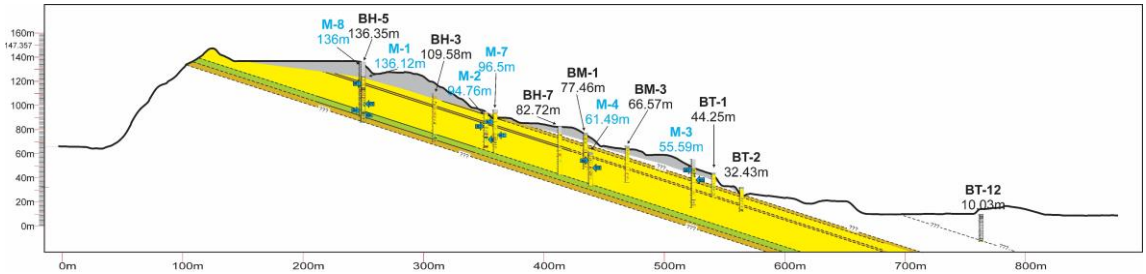


- Same value of factor of safety
- Same distribution of maximum principal strain increment
- It's no significant influence under this situation.

Future work



Rock Unit



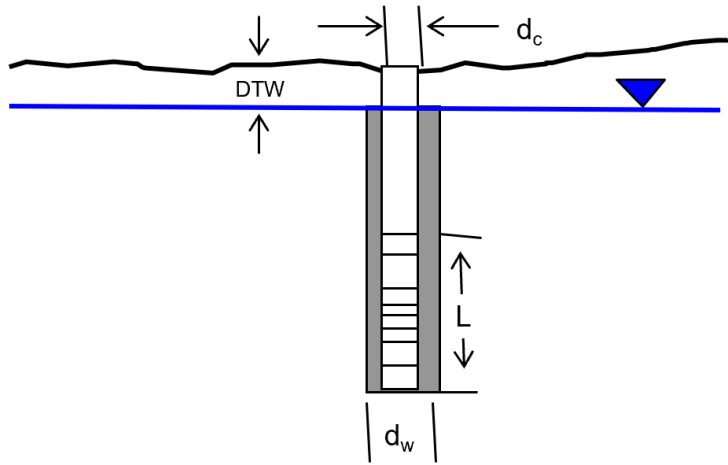
(Made by Alvian)

- Overburden & Colluvium
- Sandstone
- Mainly composed of ss with sh occasionally
- Mainly composed of sh with ss occasionally

Main target

Mushan Formation's sandstone

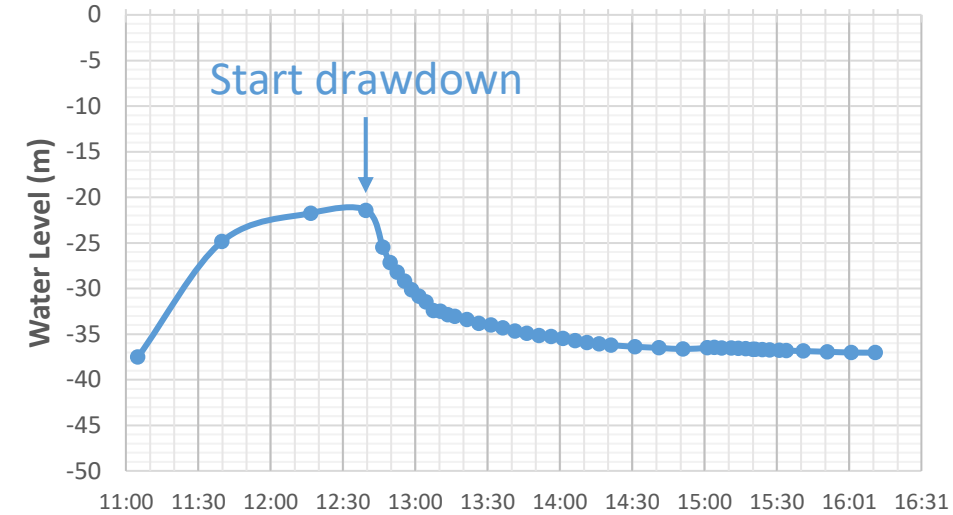
Bouwer and Rice Method (Bouwer and Rice, 1976)



Base of Aquifer

INPUT	
Construction:	
Casing dia. (d_c)	70mm
Annulus dia. (d_w)	120mm
Screen Length (L)	48m
Depths to:	
water level (DTW)	37.5m
Top of Aquifer	1m
Base of Aquifer	49m
Annular Fill:	
across screen	Coarse Sand
above screen	Open Hole
Aquifer Material	Fine-Grained Sandstone
FLOW RATE	0.05183liters/s

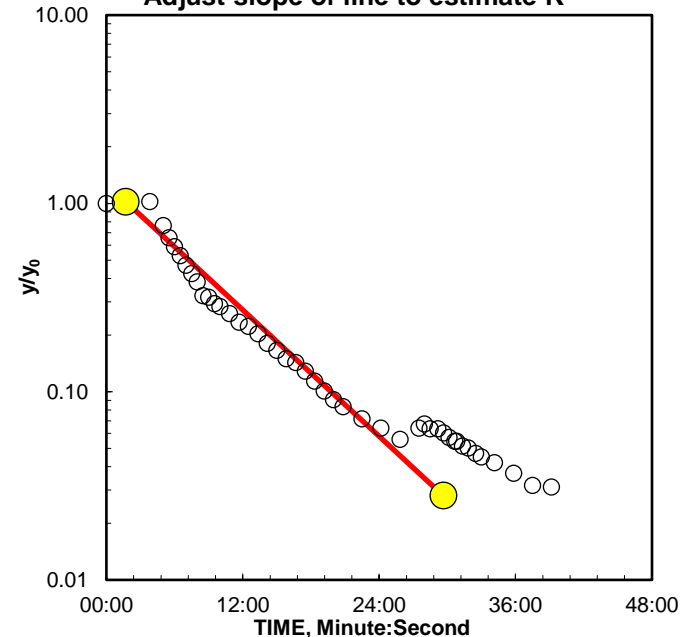
Testing curve of M1 well



ASSUMPTION

- Originally designed for the analysis of data from wells in unconfined aquifers.
- This test provides a very local estimate of hydraulic conductivity or transmissivity in the near vicinity of a well.
- Well is of finite diameter and may partially penetrate the aquifer.

Adjust slope of line to estimate K



Time (h:mm)

COMPUTD

$K = 7.8E-08$ m/s

Common Rock Properties (m/s)

Aquifer Material	Likely Kmin	Likely Kmax
Clay soils (surface)	3.53E-08	3.53E-06
Fine-Grained Sandstone	3.53E-09	3.53E-06
Medium-Grained Sandstone	3.53E-06	3.53E-05
Shale	3.53E-13	3.53E-10